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PSU, Block and Project Approvals

Monthly Update

February 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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Conservation Board

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Canada T2P 3G4

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 February 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pm

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A	Project No. 108	Well Reclassification: LS 11-11-53-26 W4M
Aerial Mannville	Project No. 2	Well Reclassification: LS 5-8-29-18 W4M
Boundary Lake South Triassic E	Project No. 17	New Completion: LS 2-26-84-13 W6M
		Control well change: LS 10-24-84-13 W6M
Boundary Lake South Triassic H	Project No. 1	Control well change: LS 11-10-84-12 W6M
Caroline Cardium E	Project No. 4	New Completion: LS 4-28-35-7 W5M
		Well Reclassification: LS 16-11-35-7 W5M
Caroline Rundle A	Project No. 1	Well Reclassification: LS 3-5-33-4 W5M
Carson Creek North Beaverhill Lake A&B	Project No. 1	Converted to water injector: LS 14-3-62-12 W5M
Coutts Moulton A	Project No. 1	Additions: LS 15-15-1-16 W4M (0 ha) LS 02/15-15-1-16 W4/2 (16 ha)
		Control well change: LS 2-22-1-16 W4M
Fenn Big Valley D-3F	PSU No. 1	Well Reclassification: LS 13-2-37-20 W4M
Ferrier Cardium E	Project No. 2	Converted to water injectors: LS 4-20-41-8 W5M LS 4-35-41-9 W5M
Ferrier Cardium G&L	Project No. 12	New Completion: LS 7-16-38-7 W5M
Gilby Viking A	Project No. 3	Well Reclassification: LS 12-9-41-3 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Gilby Basal Mannville B	Project No. 1	Well Reclassification: LS 15-29-40-3 W5M
Gilby Jurassic B	Project No. 1	Well Reclassifications: LS 12-17-40-3 W5M LS 10-18-40-3 W5M LS 4-19-40-3 W5M LS 12-19-40-3 W5M LS 3-29-40-3 W5M LS 11-29-40-3 W5M LS 2-30-40-3 W5M LS 2-31-40-3 W5M LS 3-32-40-3 W5M LS 15-24-40-4 W5M LS 8-35-40-4 W5M LS 4-36-40-4 W5M
Gilby Jurassic F	Project No. 1	Well Reclassifications: LS 2-18-40-3 W5M LS 6-12-40-3 W5M LS 8-13-40-3 W5M
Halkirk Upper Mannville I	Project No. 1	New Completion: LS 10-35-37-17 W4M Well Reclassification: LS 13-36-37-17 W4M Control well changes: LS 10-12-38-17 W4M LS 11-12-38-17 W4/2
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassifications: LS 7-6-64-10 W5M LS 12-8-64-10 W5M LS 12-3-64-11 W5M
Judy Creek Beaverhill Lake B	Project No. 1	New Completion: LS 14-17-63-11 W5M New Completion (solvent injector): LS 4-6-64-11 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Converted to water injectors: LS 2-20-63-11 W5M LS 2-32-63-11 W5M Well Reclassifications: LS 12-31-63-11 W5M LS 2-36-63-12 W5M
Kakwa A Cardium A	Project No. 1	Control well change: LS 9-34-62-5 W6M
Keha Bow Island G	Project No. 1	Control well changes: LS 6-10-12-21 W4M Ls 8-10-12-21 W4M
Loon Slave Point A	Project No. 4	Control well change: LS 10-20-85-9 W5M
Manyberries Sunburst OO	Block No. 1	Well Reclassification: LS 8-29-5-5 W4M
Medicine River Glauconitic D and Ostracod A	Project No. 2	Well Reclassifications: LS 14-1-39-3 W5/2 LS 8-11-39-3 W5/2 LS 6-12-39-3 W5M LS 7-12-39-3 W5/2
Medicine River Jurassic C	Project No. 3	New Completions: LS 5-5-39-3 W5M LS 9-6-39-3 W5M
Mitsue Gilwood A	Project No. 1	Addition: LS 1-1-73-5 W5M New Completion: LS 12-2-69-3 W5M (Water injector) Well Reclassifications: LS 12-2-69-3 W5M LS 16-31-73-5 W5M Converted to Oil Production: LS 12-16-73-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Control well change: LS 12-16-73-4 W5M
	Project No. 319	Well Reclassification: LS 10-28-72-5 W5M
	Project No. 325	New
Pembina Belly River FFF & GGG	Project No. 1	New Completion: LS 6-36-46-2 W5M
Pembina Cardium	Project No. 14	Well Reclassifications: LS 12-7-47-6 W5M LS 16-7-47-6 W5M Control well changes: LS 10-7-47-6 W5M LS 12-7-47-6 W5M LS 2-1-47-7 W5M LS 4-13-47-7 W5M
	Project No. 29	New Completion: LS 9-13-48-9 W5M Control well change: LS 2-13-48-9 W5M
	Project No. 56	Well Reclassifications: LS 8-13-48-7 W5M LS 10-13-48-7 W5M LS 6-14-48-7 W5M Control well changes: LS 4-7-48-6 W5M LS 2-10-48-7 W5M LS 2-12-48-7 W5M LS 4-12-48-7 W5M LS 10-13-48-7 W5M LS 16-13-48-7 W5M LS 6-14-48-7 W5M LS 2-15-48-7 W5M LS 8-15-48-7 W5M
	Project No. 57	Well Reclassification: LS 6-28-48-9 W5M Control well change: LS 4-28-48-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 143	Well Reclassification: LS 16-14-47-9 W5M
	Project No. 144	Well Reclassifications: LS 10-18-47-8 W5M LS 12-18-47-8 W5M LS 14-18-47-8 W5M LS 16-18-47-8 W5M LS 6-19-47-8 W5M LS 12-19-47-8 W5M LS 14-19-47-8 W5M LS 12-13-47-9 W5M LS 14-13-47-9 W5M LS 16-13-47-9 W5M LS 8-24-47-9 W5M LS 16-24-47-9 W5M Control well changes: LS 10-18-47-8 W5M LS 12-18-47-8 W5M LS 10-13-47-9 W5M LS 12-13-47-9 W5M
Pembina Ostracod E	Project No. 1	Addition: LS 6-25-49-4 W5M (64 ha)
Pouce Coupe South Boundary B	Project No. 1	Control well changes: LS 5-21-78-12 W6M LS 13-21-78-12 W6M LS 5-22-78-12 W6M
Provost Viking CAK and Mannville E	Project No. 14	New Completion: LS 8-7-35-9 W4M
Rainbow Muskeg S	Project No. 1	Converted to water injector: LS 7-27-108-9 W6/2
Rainbow Keg River OO	Project No. 1	Addition: LS 5-16-110-6 W6M (64 ha)
Rainbow South Keg River A	Project No. 6	Converted to water injector: LS 3-5-108-9 W6M Status Code Change: LS 3-5-108-9 W6M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Rycroft Halfway C	Project No. 1	New Completion (water injector): LS 3-18-77-5 W6M Converted to water injector: LS 02/14-26-77-6 W6M
Snipe Lake Beaverhill Lake	Project No. 1	New Completion: LS 02/12-21-71-18 W5M Well Reclassifications: LS 12-21-71-18 W5M LS 2-36-71-19 W5M
Sundre Rundle A	Project No. 1	Well Reclassification: LS 9-2-34-5 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Control well changes: LS 10-31-70-11 W5M LS 10-32-70-11 W5M
	Project No. 37	Control well change: LS 10-11-69-11 W5M
	Project No. 61	Control well change: LS 2-27-69-10 W5M
Swan Hills Beaverhill Lake A&B	Project No. 113	Well Reclassifications: LS 4-16-67-9 W5M LS 10-21-67-9 W5M LS 2-22-67-9 W5M LS 12-34-67-9 W5M
Swan Hills South Beaverhill Lake A&B	Project No. 1	Well Reclassifications: LS 10-24-65-10 W5M LS 10-26-65-10 W5M LS 10-27-65-10 W5M LS 4-34-65-10 W5M
	Project No. 7	Converted to water injectors: LS 10-31-64-10 W5M LS 14-1-65-11 W5M New Completions (solvent injectors): LS 10-31-64-10 W5/2 LS 14-1-65-11 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Turin Upper Mannville H	Block No. 1	Cancelled
	Project No. 15	New
Virginia Hills Beaverhill Lake	Project No. 1	New Completion: LS 6-16-65-13 W5M Spacing change in accord with Misc. Order No. 8424B
Zama Keg River VVV	Project No. 3	Well Reclassification: LS 10-12-118-4 W6M
HEAVY CRUDE		
Chauvin South Sparky A&B	Project No. 4	Control well change: LS 02/11-35-42-2 W4M
Countess Upper Mannville D	Project No. 1	Well Reclassification: LS 9-16-18-15 W4M
	Project No. 2	Well Reclassification: LS 4-10-18-15 W4M
Countess Upper Mannville F	Project No. 8	Well Reclassification: LS 9-13-18-16 W4M
Hayter Dina A	Project No. 1	Control well changes: LS DO/1-20-41-1 W4M LS AO/8-20-41-1 W4M
Jenner Upper Mannville E	Project No. 1	Well Reclassification: LS 12-2-20-9 W4M
Viking Kinsella Wainwright B	Project No. 1	Spacing change in accordance with Misc. Order No. 8708 New Completions: LS B2/2-13-48-9 W4M LS SO/3-13-48-9 W4M LS D2/4-13-48-9 W4M LS B2/6-13-48-9 W4M LS B2/12-13-48-9 W4M LS WO/12-13-48-9 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Wainwright Sparky J	Project No. 1	Control well change: LS B0/1-15-45-6 W4M
Wainwright Wainwright and Sparky A	Project No. 5	Well Reclassifications: LS B2/4-29-45-6 W4M LS C0/4-29-45-6 W4M LS B0/6-29-45-6 W4M LS D0/7-30-45-6 W5M
	Project No. 6	Well Reclassification: LS D0/7-21-45-6 W4M
	Project No. 10	New Completion: LS D0/2-24-45-6 W4M

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m³/DAY	PROD AREA	1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	120.0	304	
00	03	02	053	26	40		CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108100
00	04	02	053	26	40		CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	108004
00	05	02	053	26	40		CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	053	26	40		CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	053	26	40		CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	053	26	40		CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	053	26	40		CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108100
00	14	02	053	26	40		CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	053	26	42		CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108000
00	02	11	053	26	40		CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	053	26	40		CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	053	26	40		CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108100
00	05	11	053	26	40		CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	053	26	42		CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108000
00	06	11	053	26	40		CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	053	26	40		CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	053	26	40		CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	108000
00	11	11	053	26	40		CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108006
00	14	11	053	26	40		CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108100
00	15	11	053	26	40		CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							AERIAL MANNVILLE PROJECT NO 2	0020	248000	40	00	000	002	8.0	40.0	224	
00	13	05	02	9	18	40	ANADARKO AERIAL 13-5-29-18	0020	248000	40	00	000	002			16	108004
00	16	06	02	9	18	40	ANADARKO AERIAL 16-6-29-18	0020	248000	40	00	000	002			16	108004
00	01	07	02	9	18	40	ALBRUMAC WARNER DRUME 1-7-29-18	0020	248000	40	00	000	002			16	108000
00	08	07	02	9	18	40	ALBRUMAC WARNER DRUME 8-7-29-18	0020	248000	40	00	000	002			16	508000
00	09	07	02	9	18	40		0020	248000	40	00	000	002			16	308000
00	10	07	02	9	18	40	ANADARKO AERIAL 10-7-29-18	0020	248000	40	00	000	002			16	108004
00	15	07	02	9	18	40	ANADARKO AERIAL 15-7-29-18	0020	248000	40	00	000	002			16	108000
00	16	07	02	9	18	40	ANADARKO AERIAL 16-7-29-18	0020	248000	40	00	000	002			16	108004
00	04	08	02	9	18	40	BASCO YORK ET AL E DRUM 4-8-29-18	0020	248000	40	00	000	002			16	108000
00	05	08	02	9	18	40	BASCO YORK ET AL AERIAL 5-8-29-18	0020	248000	40	00	000	002			16	108000
00	11	18	02	9	18	40	ANADARKO ET AL AERIAL 1-18-29-18	0020	248000	40	00	000	002			16	108004
00	02	18	02	9	18	40	ANADARKO AERIAL 2-18-29-18	0020	248000	40	00	000	002			16	108004
00	07	18	02	9	18	40	ANADARKO ET AL AERIAL 7-18-29-18	0020	248000	40	00	000	002			16	108104
00	08	18	02	9	18	40	ZEPHYR PETROMK AERIAL 8-18-29-18	0020	248000	40	00	000	002			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0020	248000	40	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	296

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	264.0	3456	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 30	0157	500005	20	00	000	017				000000
00	05	31	08	31	26	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	26	0		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	36	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	36	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	08	31	36	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	08	41	26	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	06	06	08	41	26	0	ESSO UNIT BDYLKS 6-6-84-12	0157	500005	20	00	000	017			64	108000
00	10	06	08	41	26	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	26	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	36	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	36	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	36	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	36	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	36	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	36	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	36	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	16	03	08	41	36	0	ESSO ET AL BDY LKS 16-3-84-13	0157	500005	20	00	000	017			64	108200
00	02	11	08	41	36	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	36	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	36	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00	14	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	36	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00	02	13	08	41	36	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	36	0	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	36	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	36	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	36	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	36	0	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	14	084	13	6	0	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000
00	15	14	084	13	6	0	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	084	13	6	0	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	084	13	6	0	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	084	13	6	0	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	084	13	6	0	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	084	13	6	0	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	084	13	6	0	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	084	13	6	0	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	084	13	6	0	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	084	13	6	0	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	084	13	6	0	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	084	13	6	0	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	084	13	6	0	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	084	13	6	0		0157	500005	20	00	000	017			64	308000
00	04	24	084	13	6	0	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	084	13	6	0	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	084	13	6	0	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108000
00	12	24	084	13	6	0		0157	500005	20	00	000	017			64	308000
00	14	24	084	13	6	0	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	084	13	6	0		0157	500005	20	00	000	017			64	308000
00	02	26	084	13	6	0	ESSO UNIT BDYLKS 2-26-84-13	0157	500005	20	00	000	017				108003
00	06	26	084	13	6	0	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	084	13	6	0	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	11	26	084	13	6	0	ESSO AMOCO BNDY LK SOUTH 11-26	0157	500005	20	00	000	017			64	108100
00	15	26	084	13	6	0	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	084	13	6	0	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108004
00	14	36	084	13	6	0	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	085	13	6	0		0157	500005	20	00	000	017			64	308000
00	11	01	085	13	6	0	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	085	13	6	0	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	085	13	6	0	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	085	13	6	0	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	085	13	6	0	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	085	13	6	0		0157	500005	20	00	000	017			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	11	085	13	6	0	IMP PAN AM BOYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	085	13	6	0	IMP AMOCO BOYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
14 JUL 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BOUNDARY LK STH TRIASSIC H PROJ 1	0157	500008	20	00	000	001	8.0	56.0	768	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 7	0157	500008	20	00	000	001				000000
00	01	10	08	41	26	0	ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001				108103
00	02	10	08	41	26	0	GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			64	108100
00	05	10	08	41	26	0	GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
00	08	10	08	41	26	0	GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
00	10	10	08	41	26	0	GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001				408000
00	11	10	08	41	26	0	GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			64	108000
00	12	10	08	41	26	0	ULTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001				108003
00	15	10	08	41	26	0	GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			64	108000
00	04	11	08	41	26	0	GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
00	11	11	08	41	26	0	GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
00	02	15	08	41	26	0	ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			64	108000
00	04	15	08	41	26	0	ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			64	108100
00	05	15	08	41	26	0	ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001				108103
00	06	15	08	41	26	0	GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
02	06	15	08	41	26	0	ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
00	07	15	08	41	26	0	GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001				408000
00	10	15	08	41	26	0	GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			64	108000
00	11	15	08	41	26	0	GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			64	108100
00	13	15	08	41	26	0	ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001				408100
00	15	15	08	41	26	0	GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001				408000
00	02	22	08	41	26	0	GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108000
00	04	22	08	41	26	0	GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER NO
14 JUL 1987	339

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	187.5	4736	
00	05	11	035	07	50			0194	176005	10	00	000	004			64	308003
00	07	11	035	07	50		PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	035	07	50			0194	176005	10	00	000	004			64	308003
00	16	11	035	07	50		PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	14	035	07	50		PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	53		PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	50		PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	50			0194	176005	10	00	000	004			64	308003
00	07	15	035	07	52		PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	035	07	52		PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	21	035	07	50		PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	035	07	50			0194	176005	10	00	000	004			64	308003
00	05	22	035	07	50		PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	22	035	07	50			0194	176005	10	00	000	004			64	308003
00	12	22	035	07	52		PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	23	035	07	50		PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	27	035	07	50		PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	50		PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	50		PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	50			0194	176005	10	00	000	004			64	308003
00	11	28	035	07	52		PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	035	07	50		PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	50			0194	176005	10	00	000	004			64	308003
00	14	31	035	07	50			0194	176005	10	00	000	004			64	308003
00	16	31	035	07	50		PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	50		PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108004
00	04	32	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	32	035	07	50		BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL		
															m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	32	035	07	5	0		0194	176005	10	00	000	004				64	308003
00	02	33	035	07	5	0		0194	176005	10	00	000	004				64	308003
00	04	33	035	07	5	0	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004				64	108000
00	02	05	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	04	05	036	07	5	0	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004				64	108004
00	06	06	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	08	06	036	07	5	0	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004				64	108000
00	13	06	036	07	5	0	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004				64	108000
00	16	06	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	02	07	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	04	07	036	07	5	0	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004				64	108004
00	14	01	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	16	01	036	08	5	0	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004				64	108000
00	14	11	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	16	11	036	08	5	0	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004				64	108000
00	05	12	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	07	12	036	08	5	0	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004				64	508000
00	14	12	036	08	5	0	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004				64	108004
00	16	12	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	02	13	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	04	13	036	08	5	0	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004				64	108004
00	02	14	036	08	5	0	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004				64	508000
00	04	14	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	10	14	036	08	5	0	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004				64	108004
00	12	14	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	05	22	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	07	22	036	08	5	0	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004				64	508000
00	10	22	036	08	5	0	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004				64	108004
00	12	22	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	01	23	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	03	23	036	08	5	0	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004				64	108004
00	01	27	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	03	27	036	08	5	0	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004				64	108004
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004				64	508000
00	12	28	036	08	5	0		0194	176005	10	00	000	004				64	308003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EB	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	8.0	144.0	1088	
00	09	32	032	04	50		HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	50		HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	50		C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	50		C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	50		C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	50		HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	50		HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	033	04	50		HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	50		HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	50		HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108004
00	11	05	033	04	52		HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	50		HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	50		H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108004
00	01	08	033	04	50		H B UNIT I WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	50		H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	50		H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	50		H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	033	04	50		H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108004
00	11	08	033	04	50		H B UNIT I WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	50		H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	50		H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	09	033	04	50		MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	50		MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	50		HB UNIT I WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	50		OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	50		HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	50		HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	50		CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	50		HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	50		FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	50		DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	50		HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	50		HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	20	033	04	W	5	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	1 0 8 0 0 0

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB — Energy Resources Conservation Board, 640 Fifth Avenue SW, Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY		
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	507.5	6464	
00	06	31	061	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	061	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	061	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	061	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	11	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	062	11	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	062	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	062	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	062	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	062	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408006
00	16	03	062	12	50		PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	062	12	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 FEB 1988	057

EFFECTIVE DATE	OPER NO
01 FEB 1988	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 1	0260	330001	20	00	000	001	8.0	32.0	272	
00	15	15	001	16	40		JASPER ET AL COUTTS 15-15-1-16	0260	330001	20	00	000	001				108004
02	15	15	001	16	42		LOMALTA TRI LINK COUTTS 15C-15-1-16	0260	330001	20	00	000	001			16	108000
00	01	22	001	16	40		MURPHY COUTTS 1-22-1-16	0260	330001	20	00	000	001			16	108005
00	02	22	001	16	40		MURPHY COUTTS 2-22-1-16	0260	330001	20	00	000	001			16	108000
00	07	22	001	16	40		MURPHY COUTTS 7-22-1-16	0260	330001	20	00	000	001			16	108000
00	08	22	001	16	40		MURPHY COUTTS 8-22-1-16	0260	330001	20	00	000	001			16	108000
00	09	22	001	16	40			0260	330001	20	00	000	001			16	308000
00	10	22	001	16	40		MURPHY BRALORNE COUTTS 10-22-1-16	0260	330001	20	00	000	001			16	108104
00	15	22	001	16	40			0260	330001	20	00	000	001			16	308000
00	16	22	001	16	40		MURPHY BRALORNE COUTTS 16-22-1-16	0260	330001	20	00	000	001			16	108004
00	04	26	001	16	40		MURPHY BRALORNE COUTTS 4-26-1-16	0260	330001	20	00	000	001			64	408004
00	01	27	001	16	40		MURPHY BRALORNE COUTTS 1-27-1-16	0260	330001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0260	330001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	063

EFFECTIVE DATE	OPER NO
01 FEB 1988	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
							FENN D-3F PSU NO 1	0371	720006	00	00	001	000	8.0	SP	32	
00	13	02	037	20	4	0	FINA FENNBV 13-2M6-37-20	0371	720006	00	00	001	000			16	132005
00	14	02	037	20	4	0	PCI FENNBV 14-2-37-20	0371	720006	00	00	001	000			16	129000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	720006	00	00	001	000

EFFECTIVE DATE	OPER NO
01 FEB 1988	048

EFFECTIVE DATE	OPER NO
01 FEB 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3m^3 / DAY			
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	612.0	5696	
00	01	01	00	10	1	10	SPACING IN ACCORD WITH MISC 8430B	0377	176005	20	00	000	002				000000
00	04	26	04	00	8	50	AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	00	8	50	AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	00	8	50	AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	00	8	50	AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	04	00	8	50	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	04	00	8	50	AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	28	04	00	8	50	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	32	04	00	8	50	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	00	8	50	AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	00	8	50	C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	00	8	50	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
00	13	33	04	00	8	50	AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	04	00	8	50	AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	04	10	8	50	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	12	04	04	10	8	50		0377	176005	20	00	000	002			64	300000
00	02	05	04	10	8	50	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	04	10	8	50	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	04	10	8	50	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	04	10	8	50	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	04	10	8	50	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	04	10	8	50	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	04	10	8	50	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	04	10	8	52	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	04	10	8	50	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	04	10	8	50	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	04	10	8	50	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	04	10	8	50	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	04	10	8	50	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	04	10	8	50	AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	04	10	8	50	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	04	10	8	50	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	04	10	8	50	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	408000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	108000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			64	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			64	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY		
00	10	27	041	09	5	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	041	09	5	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	041	09	5	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	041	09	5	0		0377	176005	20	00	000	002			64	308000
00	10	28	041	09	5	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	041	09	5	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	041	09	5	0	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	041	09	5	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	041	09	5	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	041	09	5	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	041	09	5	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	041	09	5	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	041	09	5	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	041	09	5	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	041	09	5	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	041	09	5	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	041	09	5	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	36	041	09	5	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			64	108000
00	04	02	042	09	5	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	042	09	5	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	042	09	5	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	042	09	5	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	042	09	5	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	042	09	5	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	042	09	5	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	042	09	5	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	042	09	5	0	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	042	09	5	0	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	042	09	5	0	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	042	09	5	0	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	042	09	5	0	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	59.5	768	
00	01	01	00	10	1	0	IN ACCORD WITH MISC 8516	0377	176060	20	00	000	012				000000
00	01	16	03	80	7	50	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			64	108100
00	05	16	03	80	7	50	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012			64	408000
00	07	16	03	80	7	50	PEMBINA ET AL FERRIER 7-16-38-7	0377	176060	20	00	000	012				108003
00	11	16	03	80	7	50	PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012				108900
00	13	16	03	80	7	50	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			64	108900
00	15	16	03	80	7	50	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			64	408000
00	03	17	03	80	7	50	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012			64	408000
00	07	17	03	80	7	50	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			64	108100
00	10	17	03	80	7	50	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			64	408000
00	14	17	03	80	7	50	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108100
00	02	18	03	80	7	50	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108100
00	04	18	03	80	7	50	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	80	7	50	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	80	7	50	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	158

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
						GILBY VIKING A PROJECT NO 3	0412	218001	20	00	000	003	8.0	48.0	1888	
00	02	06	041	02	50	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	003			16	408200
00	04	06	041	02	50	CALSTAN GILBY 4-6V-41-2	0412	218001	20	00	000	003			64	108005
00	10	06	041	02	50	CALSTAN GILBY IN 10-6V-41-2	0412	218001	20	00	000	003			16	408005
00	12	06	041	02	50	R O CORP EAST A GILBY 12-6-41-2	0412	218001	20	00	000	003			64	408000
00	02	01	041	03	50	CALSTAN GILBY 2-1V-41-3	0412	218001	20	00	000	003			64	108005
00	04	01	041	03	50	HOMESTEAD ET AL GILBY 4-1-41-3	0412	218001	20	00	000	003			64	108004
00	10	01	041	03	50	HOMESTEAD ET AL GILBY 10-1-41-3	0412	218001	20	00	000	003			64	108005
00	12	01	041	03	50	HOMESTEAD ETAL GILBY 12-1-41-3	0412	218001	20	00	000	003			64	108004
00	02	02	041	03	50	CAN SEABD ET AL GILBY 2-2-41-3	0412	218001	20	00	000	003			64	108000
00	04	02	041	03	50	CAN SEABD ET AL GILBY 4-2-41-3	0412	218001	20	00	000	003			64	108004
00	10	02	041	03	50	CANADIAN SEABOARD SYLVAN NO 10-2	0412	218001	20	00	000	003			64	108000
00	12	02	041	03	50	CANADIAN SEABOARD SYLVAN NO 12-2	0412	218001	20	00	000	003			64	108004
00	02	03	041	03	50	CAN SEABD ET AL GILBY 2-3-41-3	0412	218001	20	00	000	003			64	108005
00	04	03	041	03	50	CAN SEABD ET AL GILBY 4-3-41-3	0412	218001	20	00	000	003			64	108004
00	10	03	041	03	52	CAN SEABD ET AL GILBY 10-3M1-41-3	0412	218001	20	00	000	003			64	108004
00	12	03	041	03	50	CAN SEABD ET AL GILBY IN 12-3-41-3	0412	218001	20	00	000	003			64	408004
00	10	04	041	03	50	SEABOARD SYLVAN LAKE NO 10-4	0412	218001	20	00	000	003			64	108005
00	12	04	041	03	50	CANADIAN SEABOARD SYLVAN NO 12-4	0412	218001	20	00	000	003			64	108005
00	10	05	041	03	50	TENN A1 GILBY 10-5M1-41-3	0412	218001	20	00	000	003			64	108005
00	12	05	041	03	50	TENN A2 GILBY 12-5-41-3	0412	218001	20	00	000	003			64	108000
00	10	07	041	03	50	BA CPR IRWIN GILBY 10-7M21-41-3	0412	218001	20	00	000	003			64	108000
00	02	08	041	03	50	HUDSONS BAY GILBY WEST NO 2-8-41-3	0412	218001	20	00	000	003			64	408000
00	10	08	041	03	50	HUDSONS BAY GILBY WEST NO 10-8-41-3	0412	218001	20	00	000	003			64	108004
00	12	08	041	03	50	HUDSONS BAY GILBY WEST NO 1	0412	218001	20	00	000	003			64	108000
00	02	09	041	03	50	C P R MATIISEN NO 2	0412	218001	20	00	000	003			64	108004
00	04	09	041	03	50	C P R MATIISEN NO 4	0412	218001	20	00	000	003			64	108004
00	10	09	041	03	50	BA CPR MATIISEN GILBY 10-9-41-3	0412	218001	20	00	000	003			64	108005
00	12	09	041	03	50	CPR MATIISEN NO 12	0412	218001	20	00	000	003			64	108004
00	02	10	041	03	50	DECALTA ET AL GILBY 2-10-41-3	0412	218001	20	00	000	003			64	108005
00	04	10	041	03	50	HUDSONS BAY GILBY 4-10-41-3	0412	218001	20	00	000	003			64	108004
00	04	11	041	03	50	HOMESTEAD ET AL GILBY 4-11-41-3	0412	218001	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
															m^3 / DAY		1 2 3 4 5 6
							GILBY BASAL MANNVILLE B PROJ NO 1	0412	320002	20	00	000	001	8.0	72.0	768	
00	10	20	040	03	50		R O CORP 10-20-40-3	0412	320002	20	00	000	001			32	108900
00	02	21	040	03	50		CPOG GILBY IN 2-21-40-3	0412	320002	20	00	000	001			32	408004
00	06	21	040	03	50		CPOG GILBY 6-21-40-3	0412	320002	20	00	000	001			32	108000
00	10	21	040	03	52		CPOG GILBY 10-21-40-3	0412	320002	20	00	000	001			32	108000
00	12	21	040	03	50		CPOG GILBY 12-21-40-3	0412	320002	20	00	000	001			32	408000
00	14	21	040	03	50		CPOG GILBY 14-21-40-3	0412	320002	20	00	000	001			32	408000
00	02	28	040	03	50		ARCO UNIT GILBY 2-28-40-3	0412	320002	20	00	000	001			64	108000
00	04	28	040	03	50		CAN SEABD ET AL GILBY 4-28-40-3	0412	320002	20	00	000	001			64	108000
00	05	28	040	03	50		ARCO UNIT GILBY 5-28-40-3	0412	320002	20	00	000	001				108003
00	10	28	040	03	50		CAN SEABD ET AL GILBY 10-28-40-3	0412	320002	20	00	000	001			64	408000
00	12	28	040	03	50		CAN SEABD ET AL GILBY 12-28-40-3	0412	320002	20	00	000	001			32	108000
00	14	28	040	03	50		CAN SEABD ET AL GILBY 14-28-40-3	0412	320002	20	00	000	001			32	408000
00	01	29	040	03	50			0412	320002	20	00	000	001			32	308000
00	03	29	040	03	50		ARCO GILBY IN 3-29MU-40-3	0412	320002	20	00	000	001			32	408000
00	07	29	040	03	50		RICHFIELD GABRIEL LAKE 7-29	0412	320002	20	00	000	001			32	408004
00	09	29	040	03	50		R O CORP GABRIEL LAKE 9-29-40-3	0412	320002	20	00	000	001			32	408000
00	15	29	040	03	50		R O CORP GABRIEL LAKE 15-29-40-3	0412	320002	20	00	000	001			32	108004
00	01	32	040	03	50		R O CORP GILBY 1-32-40-3	0412	320002	20	00	000	001			32	108000
00	03	32	040	03	50			0412	320002	20	00	000	001			32	308000
00	05	32	040	03	52		RO CORP GILBY 5-32-40-3	0412	320002	20	00	000	001			32	108000
00	07	32	040	03	53		ARCO GILBY 7-32-40-3	0412	320002	20	00	000	001			32	408000
00	04	33	040	03	50		BA CPR LINDER GILBY 4-33-40-3	0412	320002	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	320002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 1	0412	446002	20	00	000	001	9.0	189.0	1536	
00	06	17	04	00	3	50	BLAIR ASHLAND BA GILBY 6-17-40-3	0412	446002	20	00	000	001			32	108000
00	12	17	04	00	3	50	BLAIR ASHLAND GILBY 12-17-40-3	0412	446002	20	00	000	001			32	108004
00	14	17	04	00	3	50	BLAIR ASHLAND GILBY 14-17-40-3	0412	446002	20	00	000	001			32	108000
00	08	18	04	00	3	50	PCI GILBY 8-18-40-3	0412	446002	20	00	000	001			32	408000
00	10	18	04	00	3	50	UNO-TEX GILBY 10-18-40-3	0412	446002	20	00	000	001			32	408004
00	14	18	04	00	3	50	UNO TEX GILBY 14-18-40-3	0412	446002	20	00	000	001			32	408000
00	16	18	04	00	3	50	UNO-TEX GILBY 16-18-40-3	0412	446002	20	00	000	001			32	108000
00	02	19	04	00	3	50	UNO - TEX GILBY 2-19-40-3	0412	446002	20	00	000	001			32	608000
00	04	19	04	00	3	50	UNO TEX GILBY 4-19-40-3	0412	446002	20	00	000	001			32	408004
00	06	19	04	00	3	50	UNO TEX GILBY 6-19-40-3	0412	446002	20	00	000	001			32	108000
00	08	19	04	00	3	50	UNO TEX GILBY 8-19-40-3	0412	446002	20	00	000	001			32	108000
00	10	19	04	00	3	50	UNO TEX GILBY 10-19-40-3	0412	446002	20	00	000	001			32	108000
00	12	19	04	00	3	50	UNO TEX GILBY 12-19-40-3	0412	446002	20	00	000	001			32	108004
00	14	19	04	00	3	50	UNO TEX GILBY 14-19-40-3	0412	446002	20	00	000	001			32	608000
00	16	19	04	00	3	50	UNO TEX GILBY 16-19-40-3	0412	446002	20	00	000	001			32	108000
00	04	20	04	00	3	50	DENISON GILBY 4-20-40-3	0412	446002	20	00	000	001			32	108000
00	06	20	04	00	3	50	DENISON GILBY 6-20-40-3	0412	446002	20	00	000	001			32	108000
00	12	20	04	00	3	50	R O CORP GILBY 12-20-40-3	0412	446002	20	00	000	001			32	408000
00	03	29	04	00	3	52	RICHFIELD GABRIEL LAKE 3-29-40-3	0412	446002	20	00	000	001				408004
00	05	29	04	00	3	50	ARCO GILBY IN 5-29-40-3	0412	446002	20	00	000	001			64	408200
00	06	29	04	00	3	50	R O CORP GILBY 6-29-40-3	0412	446002	20	00	000	001				108204
00	11	29	04	00	3	50	R O CORP GABRIAL LAKE 11-29-40-3	0412	446002	20	00	000	001			32	108004
00	13	29	04	00	3	52	R O CORP GILBY 13-29M5-40-3	0412	446002	20	00	000	001			32	108000
00	02	30	04	00	3	50	PCI GILBY 2-30-40-3	0412	446002	20	00	000	001			32	108004
00	04	30	04	00	3	50	UNO TEX GILBY 4-30-40-3	0412	446002	20	00	000	001			32	108000
00	06	30	04	00	3	50	UNO TEX GILBY 6-30-40-3	0412	446002	20	00	000	001			32	408000
00	08	30	04	00	3	50	PCI GILBY 8-30-40-3	0412	446002	20	00	000	001			32	108004
00	10	30	04	00	3	50	UNO TEX GILBY 10-30-40-3	0412	446002	20	00	000	001			32	108000
00	12	30	04	00	3	50	UNO TEX GILBY 12-30-40-3	0412	446002	20	00	000	001			32	108000
00	14	30	04	00	3	50	UNO TEX GILBY 14-30-40-3	0412	446002	20	00	000	001			32	408000
00	16	30	04	00	3	50		0412	446002	20	00	000	001			32	308000
00	02	31	04	00	3	50	BA CPR THORP GILBY 2-31-40-3	0412	446002	20	00	000	001			32	108004
00	04	31	04	00	3	50	UNO TEX GILBY 4-31-40-3	0412	446002	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	31	040	03	5	0	UNO TEX GILBY 6-31-40-3	0412	446002	20	00	000	001			32	408000
00	12	31	040	03	5	0	UNO TEX GILBY 12-31-40-3	0412	446002	20	00	000	001			32	108000
00	03	32	040	03	5	0	ARCO GILBY IN 3-32-40-3	0412	446002	20	00	000	001			32	408004
00	08	24	040	04	5	0	UNO TEX GILBY IN 8-24-40-4	0412	446002	20	00	000	001				408000
00	15	24	040	04	5	0	UNO TEX GILBY 15-24-40-4	0412	446002	20	00	000	001			32	108204
00	16	24	040	04	5	0	UNO TEX GILBY 16-24-40-4	0412	446002	20	00	000	001			32	108000
00	02	25	040	04	5	0	UNO TEX BA GILBY 2-25-40-4	0412	446002	20	00	000	001			32	108000
00	06	25	040	04	5	2	UNO TEX BA GILBY IN 6-25-40-4	0412	446002	20	00	000	001				408000
00	08	25	040	04	5	0	UNO TEX B A GILBY 8-25-40-4	0412	446002	20	00	000	001			32	108000
00	10	25	040	04	5	0	UNO TEX GILBY 10-25-40-4	0412	446002	20	00	000	001			32	408000
00	12	25	040	04	5	0	UNO TEX BA GILBY 12-25-40-4	0412	446002	20	00	000	001			32	108000
00	14	25	040	04	5	2	UNO TEX BA GILBY 14-25-40-4	0412	446002	20	00	000	001			32	108000
00	16	25	040	04	5	0	UNO TEX B A GILBY 16-25-40-4	0412	446002	20	00	000	001			32	408000
00	08	35	040	04	5	0	APACHE GILBY IN 8-35-40-4	0412	446002	20	00	000	001			32	108004
00	02	36	040	04	5	2	UNO TEX GILBY 2-36M5-40-4	0412	446002	20	00	000	001			32	108000
00	04	36	040	04	5	0	UNO TEX GILBY 4-36-40-4	0412	446002	20	00	000	001			32	108000
00	06	36	040	04	5	0	UNO-TEX GILBY 6-36-40-4	0412	446002	20	00	000	001			32	408000
00	08	36	040	04	5	2	UNO TEX GILBY IN 8-36-40-4	0412	446002	20	00	000	001			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
							GILBY JURASSIC F PROJECT NO 1	0412	446006	20	00	000	001	8.0	40.0	320	
00	10	07	04	00	3	50	BA CPR RALPH MED R 10-7-40-3	0412	446006	20	00	000	001			32	408000
00	12	07	04	00	3	50	WEINER BA CPR MEDR 12-7-40-3	0412	446006	20	00	000	001			32	108000
00	14	07	04	00	3	50	WEINER BA CPR MEDR 14-7-40-3	0412	446006	20	00	000	001			32	108000
00	16	07	04	00	3	50	UNO-TEX MED R 16-7-40-3	0412	446006	20	00	000	001			32	108000
00	02	18	04	00	3	50	PCI GILBY 2-18-40-3	0412	446006	20	00	000	001			32	108004
00	04	18	04	00	3	50	UNO-TEX GILBY 4-18-40-3	0412	446006	20	00	000	001			32	108000
00	16	12	04	00	4	50	DEKALB MEDR 16-12-40-4	0412	446006	20	00	000	001			32	108004
00	02	13	04	00	4	50	CPOG MEDR 2-13-40-4	0412	446006	20	00	000	001			32	108000
00	06	13	04	00	4	50	CPOG GILBY IN 6-13-40-4	0412	446006	20	00	000	001			32	408000
00	08	13	04	00	4	50	CPOG MEDR 8-13-40-4	0412	446006	20	00	000	001			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (10^3 / DAY)	PROD AREA	1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	96.0	864	
00	06	35	037	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	037	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	10	35	037	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001				108003
00	14	35	037	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	037	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	037	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108004
00	06	01	038	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108900
00	12	01	038	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	038	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
02	06	02	038	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	08	02	038	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			64	108000
00	16	02	038	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	038	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	038	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	038	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108700
00	11	12	038	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108700

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
															M^3 / DAY		1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1260.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408008
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108008
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	063	10	52			0509	744001	10	00	000	002				708003
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	063	10	52			0509	744001	10	00	000	002				708003
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	063	10	50		ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	063	10	52			0509	744001	10	00	000	002				708003
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	52			0509	744001	10	00	000	002				708003
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	50		IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	063	11	50		IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	50		IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	50		IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108008
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408008
00	10	13	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408008
00	02	15	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408008
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108008
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108008
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	063	11	5	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	04	24	063	11	52			0509	744001	10	00	000	002				708003
00	10	24	063	11	50		IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	063	11	50		IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	50		IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	063	11	50		IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	063	11	52			0509	744001	10	00	000	002				708003
00	06	25	063	11	50		ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	50		ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	063	11	50		IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	50		ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	063	11	52			0509	744001	10	00	000	002				708003
00	12	25	063	11	50		IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	50		ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	50		ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	50		IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	063	11	50		IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	063	11	52			0509	744001	10	00	000	002				708003
00	06	26	063	11	50		ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	50		ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	063	11	50		IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	52			0509	744001	10	00	000	002				708003
00	12	26	063	11	50		IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	50		ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	50		ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	50		IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	50		IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	50		ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	50		IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	063	11	50		IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	52			0509	744001	10	00	000	002				708003
00	16	27	063	11	50		ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	50		IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	33	063	11	50		IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	50		IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	50		IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	34	063	11	50		IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	063	11	50		IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	50		IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	50		IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	52			0509	744001	10	00	000	002				708003
00	06	35	063	11	50		ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	50		ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	50		IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	50		IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	50		ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	50		IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	50		IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	063	11	50		IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	52			0509	744001	10	00	000	002				708003
00	06	36	063	11	50		IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	50		IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	50		IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	063	11	50		IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	52			0509	744001	10	00	000	002				708003
00	12	36	063	11	50		IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	50		IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	50		IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	50		IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	50		IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	52			0509	744001	10	00	000	002				708003
00	06	04	064	10	50		IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	064	10	50		IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	064	10	50		IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	50		IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	064	10	52			0509	744001	10	00	000	002				708003
00	02	05	064	10	50		IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	52			0509	744001	10	00	000	002				708003
00	03	05	064	10	50		ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	50		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	52		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	06	05	064	10	50		IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	50		IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	50		IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	064	10	52			0509	744001	10	00	000	002				708003
00	12	05	064	10	50		IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	064	10	50		IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	064	10	50		IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	064	10	50		ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	50		IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	50		ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	50		IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	064	10	52			0509	744001	10	00	000	002				708003
00	05	06	064	10	50		ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	064	10	50		ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	064	10	50		ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	50		IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	50		IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	064	10	50		IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	52			0509	744001	10	00	000	002				708003
00	12	06	064	10	50		IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	064	10	50		IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	52			0509	744001	10	00	000	002				708003
00	02	07	064	10	50		IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	064	10	50		IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	064	10	50		IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	064	10	50		IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	064	10	50		IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	50		IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	064	10	52			0509	744001	10	00	000	002				708003
00	06	08	064	10	50		IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	50		IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	50		DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	064	10	50		ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	50		DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	064	11	50		ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	01	064	11	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002					408000
00	04	01	064	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				64	408000
00	06	01	064	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002					108003
00	07	01	064	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002					108003
00	08	01	064	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002					108003
00	09	01	064	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002					108003
00	10	01	064	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002				64	108004
02	10	01	064	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002					408000
00	11	01	064	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002					108003
00	12	01	064	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002				64	108000
00	16	01	064	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002					108003
00	02	02	064	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002				64	108004
00	04	02	064	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002				64	408000
00	10	02	064	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	02	064	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	03	064	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002				64	108004
00	04	03	064	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002				64	108004
00	10	03	064	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	03	064	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002				64	108000
00	02	04	064	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002				64	108004
00	10	04	064	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002				64	108004
00	12	04	064	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002				64	408004
00	02	09	064	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002				64	408000
00	03	09	064	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002					108003
00	04	09	064	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				64	108000
00	10	09	064	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	09	064	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002				64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002				64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002					108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	345.0	3840	
00	10	07	063	11	50		IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	063	11	50		IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	50		IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108008
00	10	17	063	11	50		IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	063	11	50		IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	14	17	063	11	50		ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	063	11	50		IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	50		IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	50		ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	50		IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	063	11	50		IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	18	063	11	50		ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	50		IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	50		IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	50		ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	50		IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	50		IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	50		ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	50		DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	50		SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	063	11	50		DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	50		SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	063	11	50		ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108004
00	12	21	063	11	50		IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408008
00	04	28	063	11	50		IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408008
00	02	29	063	11	50		DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	063	11	50		SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108008
00	06	29	063	11	50		ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	063	11	50		DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	063	11	50		SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	063	11	50		ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	063	11	50		IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408008
00	04	30	063	11	50		IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	30	063	11	50		ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	50		IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	50		IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	063	11	50		ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	50		IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	04	31	063	11	50		IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408004
00	08	31	063	11	50		ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00	10	31	063	11	50		IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	50		IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	063	11	50		ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	50		DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408004
00	04	32	063	11	50		IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	52			0509	744002	10	00	000	001				708003
00	06	32	063	11	50		ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	50		IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108004
00	10	13	063	12	50		IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	50		IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	14	063	12	50		IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	50		IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	50		IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	14	063	12	50		IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	50		IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	50		IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	50		IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	50		IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	50		IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	04	24	063	12	50		IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	50		IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	50		IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	50		IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	25	063	12	50		IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	36	063	12	50		IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	50		IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	064	11	50		IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	064	11	52		IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	064	11	5	2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	064	11	5	2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
							KAKWA A CARDIUM A PROJECT NO 1	0519	175101	40	00	000	001	8.0	112.0	3008	
00	01	33	062	05	60		UNION ESSO KAKWA 1-33-62-5	0519	175101	40	00	000	001			64	108000
00	06	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	09	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	14	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	06	34	062	05	60			0519	175101	40	00	000	001			64	308000
00	09	34	062	05	60		UNION ET AL KAKWA 9-34-62-5	0519	175101	40	00	000	001			64	108100
00	14	34	062	05	60			0519	175101	40	00	000	001			64	308000
00	03	03	063	05	60		UNION ET AL MUSREAU 3-3-63-5	0519	175101	40	00	000	001			64	508000
00	02	04	063	05	60			0519	175101	40	00	000	001			64	308000
00	05	04	063	05	60		UNION ET AL MUSREAU 5-4-63-5	0519	175101	40	00	000	001			64	108000
00	14	04	063	05	60			0519	175101	40	00	000	001			64	308000
00	16	04	063	05	60		UNION ET AL KAKWA 16-4-63-5	0519	175101	40	00	000	001			64	108000
00	02	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	05	063	05	60		UNION ET AL KAKWA 11-5-63-5	0519	175101	40	00	000	001			64	108000
00	02	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	06	063	05	62		UNION ESSO MUSREAU 11-6-63-5	0519	175101	40	00	000	001			64	108000
00	02	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	07	063	05	62		UNION ESSO MUSREAU 11-7-63-5	0519	175101	40	00	000	001			64	108000
00	02	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	08	063	05	60		UNION ET AL KAKWA 11-8-63-5	0519	175101	40	00	000	001			64	508000
00	02	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	09	063	05	60		ESSO UNION MUSREAU 11-9-63-5	0519	175101	40	00	000	001			64	108000
00	04	17	063	05	60			0519	175101	40	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	028

EFFECTIVE DATE	OPER NO
01 FEB 1988	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	17	063	05	6	0	UNION ET AL KAKWA 12-17-63-5	0519	175101	40	00	000	001			64	108000
00	02	18	063	05	6	0	UNOCAL ET AL KAKWA 2-18-63-5	0519	175101	40	00	000	001			64	108000
00	06	18	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	10	18	063	05	6	2	UNION ESSO MUSREAU 10-18-63-5	0519	175101	40	00	000	001			64	108004
00	14	18	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	10	063	06	6	0	UNION ESSO KAKWA 9-10-63-6	0519	175101	40	00	000	001			64	108000
00	11	11	063	06	6	0	UNION ESSO MUSREAU 11-11-63-6	0519	175101	40	00	000	001			64	108000
00	16	11	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	07	12	063	06	6	2	UNOCAL ET AL KAKWA 7-12-63-6	0519	175101	40	00	000	001			64	108000
00	11	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	16	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	02	13	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	06	13	063	06	6	2	UNION ESSO MUSREAU 6-13-63-6	0519	175101	40	00	000	001			64	108000
00	02	14	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	11	14	063	06	6	0	UNION RDDO KSKES 11-14-63-6	0519	175101	40	00	000	001				400000
00	06	27	063	06	6	0	ESSO UNION MUSREAU 6-27C-63-6	0519	175101	40	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	028

EFFECTIVE DATE	OPER NO
01 FEB 1988	DW7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
							KEHO BOW ISLAND G PROJECT NO 1	0520	213007	20	00	000	001	8.0	24.0	256	
00	16	09	012	21	4	0	ONYX ET AL KEHO 16-9-12-21	0520	213007	20	00	000	001			64	108000
00	06	10	012	21	4	0	ONYX ET AL KEHO 6-10-12-21	0520	213007	20	00	000	001			64	108900
00	08	10	012	21	4	0	ONYX ET AL KEHO 8-10-12-21	0520	213007	20	00	000	001			64	108900
00	14	10	012	21	4	0	ONYX ET AL KEHO 14-10-12-21	0520	213007	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0520	213007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	DW7

EFFECTIVE DATE	OPER. NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (m^3 / DAY)	PROD. AREA	1 2 3 4 5 6
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	48.0	1152	
00	10	04	08	50	95	0	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108100
00	02	09	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	04	09	08	50	95	2		0579	758001	20	00	000	004			64	308000
00	10	09	08	50	95	0	CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	408004
00	12	09	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	04	16	08	50	95	2	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
00	02	17	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	04	17	08	50	95	2	CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
00	10	17	08	50	95	0	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
00	12	17	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	02	19	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	10	19	08	50	95	2	CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108100
00	12	19	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	02	20	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	04	20	08	50	95	0	CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
00	10	20	08	50	95	0	CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108100
00	12	20	08	50	95	0		0579	758001	20	00	000	004			64	308000
00	04	30	08	50	95	0	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER. NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							MANYBERRIES SUNBURST 00 BLOCK NO 1	0595	332041	00	01	000	000	8.0	64.0	544	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8602	0595	332041	00	01	000	000				000000
00	06	21	00	5	05	40	SHELL MANYBERRIES 6-21-5-5	0595	332041	00	01	001	000				107004
02	06	21	00	5	05	40	SHELL MANYBERRIES 6-21BQ-5-5	0595	332041	00	01	001	000			64	107000
00	08	21	00	5	05	40	SHELL MANYBERRIES 8-21-5-5	0595	332041	00	01	002	000			64	107000
00	14	21	00	5	05	40	SHELL MANYBERRIES 14-21-5-5	0595	332041	00	01	003	000			64	107000
00	03	28	00	5	05	40	SHELL MANYBERRIES 3-28-5-5	0595	332041	00	01	004	000			32	107004
00	04	28	00	5	05	40	SHELL MANYBERRIES 4-28-5-5	0595	332041	00	01	004	000				107004
00	05	28	00	5	05	40	SHELL MANYBERRIES 5-28-5-5	0595	332041	00	01	005	000				107004
00	06	28	00	5	05	40	SHELL MANYBERRIES 6-28-5-5	0595	332041	00	01	005	000			32	107000
00	12	28	00	5	05	40	TRAPPER ET AL MANYBERRIES 12-28	0595	332041	00	01	006	000			32	107000
00	06	29	00	5	05	40	SHELL MANYBERRIES 6-29-5-5	0595	332041	00	01	007	000			64	107004
00	08	29	00	5	05	40	SHELL MANYBERRIES 8-29-5-5	0595	332041	00	01	008	000				107003
02	08	29	00	5	05	42	SHELL MANYBERRIES 8-29BQ-5-5	0595	332041	00	01	008	000			64	107000
00	11	29	00	5	05	40	SHELL CMB MANYBERRIES 11-29-5-5	0595	332041	00	01	009	000				107004
00	14	29	00	5	05	40	SHELL MANYBERRIES 14-29-5-5	0595	332041	00	01	009	000			64	107100
00	16	29	00	5	05	40	SHELL MANYBERRIES 16-29-5-5	0595	332041	00	01	010	000			64	107100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332041	00	01	000	000

EFFECTIVE DATE	OPER. NO
01 FEB 1988	T03

EFFECTIVE DATE	OPER NO
01 FEB 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	00	00	000	001	8.5	42.5	640	
00	10	01	039	03	5	0	QUASAR ET AL MED R 10-1-39-3	0604	300561	00	00	000	001			64	108004
00	14	01	039	03	5	2	OAK ET AL MED RIVER 14-1-39-3	0604	300561	00	00	000	001			64	108000
00	10	02	039	03	5	2	QUASAR SABRE MED R 10-2-39-3	0604	300561	00	00	000	001			64	108004
00	02	11	039	03	5	2	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	00	00	000	001				108204
00	08	11	039	03	5	2	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	00	00	000	001			64	108200
00	14	11	039	03	5	0	BP NORCEN MED RIVER 14-11-39-3	0604	300561	00	00	000	001			64	108000
00	16	11	039	03	5	2	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	00	00	000	001			64	108204
00	06	12	039	03	5	0	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	00	00	000	001			64	108000
00	07	12	039	03	5	2	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	00	00	000	001			64	108000
00	02	14	039	03	5	0		0604	300561	00	00	000	001			64	308000
00	04	14	039	03	5	0	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	00	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	158

EFFECTIVE DATE	OPER NO
01 FEB 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL		
															10^3 / DAY	PROD AREA	1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	228.0	1280	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 2.4	0604	446003	20	00	000	003				000000
00	05	05	03	90	35	0	SUNCOR ET AL MEDR 5-5-39-3	0604	446003	20	00	000	003				108003
00	06	05	03	90	35	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	35	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	11	05	03	90	35	0	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00	12	05	03	90	35	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	13	05	03	90	35	0	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003				108003
00	09	06	03	90	35	0	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	90	35	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00	02	07	03	90	35	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	35	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	09	07	03	90	35	0	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	35	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	03	90	35	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	15	07	03	90	35	0	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00	16	07	03	90	35	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00	02	08	03	90	35	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	35	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	90	35	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	35	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	35	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	35	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	03	90	35	2		0604	446003	20	00	000	003			32	308000
00	02	17	03	90	35	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	35	0	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	35	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	03	90	35	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	90	35	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	02	18	03	90	35	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	03	90	35	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	03	90	35	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	03	90	35	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	03	90	35	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1988	054

EFFECTIVE DATE	OPER NO
01 FEB 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	08	18	039	03	5	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	039	03	5	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	039	03	5	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	039	03	5	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	039	04	5	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1988	054

EFFECTIVE DATE	OPER. NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1032.0	16896	
00	15	26	07	04	5	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	04	5	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	4	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	4	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	4	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	4	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	4	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	4	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	4	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	4	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	4	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	4	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	17	07	10	4	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	4	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319			64	300000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL		1 2 3 4 5 6
															m^3 / DAY			
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319				64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319					708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319				64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319				64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319					708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319				64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319				64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319					708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319				64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319					708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319				64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319					708000
00	08	31	07	10	4	50	CHEVRON MGSU 1 MITSUE 8-31-71-4	0615	778001	10	00	000	319				64	108000
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319				64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319				64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319					408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319					708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319				64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319					708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319				64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319				64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319				64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319					708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	36	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	4	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	5	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	5	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	5	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	5	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	5	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	5	52	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	5	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	4	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	4	52	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	4	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	4	50	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	4	50	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL		
															m^3 / DAY			1 2 3 4 5 6
00	04	06	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319					108004
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319				64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319				64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319					408000
00	04	07	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319					708000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319				64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319					108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319				64	108004
00	16	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319				64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319				64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				64	408000
00	04	08	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319					708000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319				64	108000
00	12	08	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319				64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319				64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319				64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				64	408000
00	12	09	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319					708000
00	02	10	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				64	408000
00	04	10	07	20	45	2	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319					708000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319				64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				64	408000
00	03	11	07	20	45	2	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319					708000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				64	108000
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319				64	108000
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319					108004
00	02	16	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319				64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319				64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	18	072	04	5	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	072	04	5	2	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	072	04	5	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	01	072	05	5	0	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	072	05	5	2	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	072	05	5	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	02	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	02	072	05	5	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	072	05	5	0		0615	778001	10	00	000	319			64	308000
02	10	03	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	10	072	05	5	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	072	05	5	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	072	05	5	2	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	072	05	5	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	12	072	05	5	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	072	05	5	2	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	072	05	5	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	12	12	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	03	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	072	05	5	2	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	14	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	072	05	5	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	072	05	5	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	072	05	5	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	072	05	5	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY		
00	10	10	073	05	50		CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	073	05	50		CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	073	05	50			0615	778001	10	00	000	319			64	308000
00	04	11	073	05	50		CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	073	05	52		CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	073	05	50			0615	778001	10	00	000	319			64	308000
00	12	11	073	05	50		IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	073	05	50			0615	778001	10	00	000	319			64	308000
00	03	17	073	05	50		CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	073	05	52		CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	073	05	50		CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	073	05	50		IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	073	05	52		IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	073	05	50		CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	073	05	50		CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (10^3 m³/DAY)	PROD AREA	1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	936.0	22720	
00	01	01	00	10	11	10	WELLS FOR CONTROL WELL RATE 117	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108004
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	070	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	070	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	070	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	070	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	070	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	070	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	070	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	070	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	070	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	070	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	071	03	5	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	071	03	5	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	071	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														10^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOO MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	04	13	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	071	04	5	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	071	04	5	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	071	04	5	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	18	071	04	5	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	19	071	04	5	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	24	071	04	5	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	071	04	5	0		0615	778001	20	00	000	001			64	308004
00	12	26	071	04	5	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	071	04	5	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	33	071	04	5	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	071	04	5	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	071	04	5	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	071	04	5	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	34	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	35	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	35	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	35	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	16	12	071	05	5	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	071	05	5	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	071	05	5	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	26	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	34	071	05	5	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	072	03	5	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	072	04	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	03	072	04	5	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	072	04	5	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	04	5	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	072	04	5	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	14	072	04	5	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	072	04	5	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	5	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	5	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	17	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	17	072	04	5	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	072	04	5	0		0615	778001	20	00	000	001				308000
00	12	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	15	18	072	04	5	2	CHEVRON MGSU #1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	13	19	072	04	5	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	072	04	5	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	21	072	04	5	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	5	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	02	23	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	23	072	04	50		TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	072	04	50		CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	50		BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	24	072	04	50		BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	072	04	50		BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	072	04	50			0615	778001	20	00	000	001			64	308000
00	09	26	072	04	50		BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	072	04	50		HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	29	072	04	50		CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	50		CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	05	30	072	04	50		CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	15	30	072	04	50		CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	31	072	04	50		CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	32	072	04	50		CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	50		CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108100
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	01	01	07	30	5	50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
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UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

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UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	06	07	40	5	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	5	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00	13	17	07	40	5	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108100
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	045

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIS TING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 325	0615	778001	20	00	000	325	8.0	16.0	192	
00	02	33	073	05	5	0	ESSO MITSUE 2-33-73-5	0615	778001	20	00	000	325			64	4 8 8 0 0 0
00	10	33	073	05	5	0	ESSO MITSUE 10-33-73-5	0615	778001	20	00	000	325			64	1 0 8 0 0 0
00	02	04	074	05	5	0	ESSO MITSUE 2-4-74-5	0615	778001	20	00	000	325			64	1 0 8 0 0 0

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	325

EFFECTIVE DATE	OPER NO
01 FEB 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														10^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	88.0	576	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
00	12	25	046	02	5	0	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	046	02	5	0	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	046	02	5	0	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	046	02	5	0	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
00	03	35	046	02	5	0	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	046	02	5	0	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	046	02	5	0	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	046	02	5	0	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
00	11	35	046	02	5	0	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	16	35	046	02	5	0	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	046	02	5	0	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
00	06	36	046	02	5	0	MARK ET AL PEMBINA 6-36-46-2	0685	126060	20	00	000	001			32	108000
00	12	36	046	02	5	0	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	14	36	046	02	5	0		0685	126060	20	00	000	001			32	308000
00	02	02	047	02	5	0	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	047	02	5	0		0685	126060	20	00	000	001			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	P34

EFFECTIVE DATE	OPER NO
01 FEB 1988	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB — Energy Resources Conservation Board, 640 Fifth Avenue SW, Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (m³ / DAY)	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 14	0685	176000	20	00	000	014	8.0	80.0	768	
00	10	07	04	07	06	50	BAYSEL PEMBINA 10-7-47-6	0685	176000	20	00	000	014			32	108000
00	12	07	04	07	06	50	BAYSEL PEMBINA 12-7-47-6	0685	176000	20	00	000	014			32	108004
00	14	07	04	07	06	50	BAYSEL PEMBINA IN 14-7-47-6	0685	176000	20	00	000	014			32	408000
00	16	07	04	07	06	50	BAYSEL PEMBINA IN 16-7-47-6	0685	176000	20	00	000	014			32	408004
00	02	01	04	07	07	50	BAYSEL PEMBINA 2-1-47-7	0685	176000	20	00	000	014			32	108000
00	08	01	04	07	07	50	BAYSEL PEMBINA IN 8-1-47-7	0685	176000	20	00	000	014			32	408000
00	09	01	04	07	07	50		0685	176000	20	00	000	014			16	308000
00	10	01	04	07	07	50	BAYSEL PEMBINA 10-1-47-7	0685	176000	20	00	000	014			16	108004
02	15	01	04	07	07	50	BAYSEL PEMBINA A15-1-47-7	0685	176000	20	00	000	014			16	108000
00	16	01	04	07	07	50	BAYSEL PEMBINA IN 16-1-47-7	0685	176000	20	00	000	014			16	408000
00	02	12	04	07	07	50	BAYSEL PEMBINA 2-12-47-7	0685	176000	20	00	000	014			32	108004
00	08	12	04	07	07	50	BAYSEL PEMBINA IN 8-12-47-7	0685	176000	20	00	000	014			32	408000
00	10	12	04	07	07	50	BAYSEL PEMBINA 10-12-47-7	0685	176000	20	00	000	014			32	108000
00	16	12	04	07	07	50	BAYSEL PEMBINA IN 16-12-47-7	0685	176000	20	00	000	014			32	408000
00	02	13	04	07	07	50	BAYSEL UNIT BUCK CREEK 2-13-47-7	0685	176000	20	00	000	014			32	108000
00	04	13	04	07	07	50	BAYSEL UNIT BUCK CREEK 4-13-47-7	0685	176000	20	00	000	014			32	108000
00	06	13	04	07	07	50	BAYSEL UNIT PEMBINA IN 6-13-47-7	0685	176000	20	00	000	014			32	408000
00	08	13	04	07	07	50	BAYSEL UNIT PEMBINA IN 8-13-47-7	0685	176000	20	00	000	014			32	408000
00	10	13	04	07	07	50	BAYSEL UNIT BUCK CREEK 10-13-47-7	0685	176000	20	00	000	014			32	108000
00	12	13	04	07	07	50	BAYSEL UNIT BUCK CREEK 12-13-47-7	0685	176000	20	00	000	014			32	108000
02	14	13	04	07	07	50	BAYSEL UNIT PEMBINA IN A14-13-47-7	0685	176000	20	00	000	014			32	408000
00	16	13	04	07	07	50	BAYSEL UNIT PEMBINA IN 16-13-47-7	0685	176000	20	00	000	014			32	408000
00	02	24	04	07	07	50	BAYSEL PEMBINA 2-24-47-7	0685	176000	20	00	000	014			32	108000
00	08	24	04	07	07	50	BAYSEL PEMBINA IN 8-24-47-7	0685	176000	20	00	000	014			32	408000
00	10	24	04	07	07	50	BAYSEL PEMBINA 10-24-47-7	0685	176000	20	00	000	014			32	108000
00	16	24	04	07	07	50	BAYSEL PEMBINA IN 16-24-47-7	0685	176000	20	00	000	014			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	014

EFFECTIVE DATE	OPER NO
01 FEB 1988	043

EFFECTIVE DATE	OPER NO
01 FEB 1988	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 29	0685	176000	20	00	000	029	8.0	40.0	128	
00	01	13	04	8	09	50	ABERFORD PEMBINA 1-13-48-9	0685	176000	20	00	000	029			16	108000
00	02	13	04	8	09	50	MARATHON PEMBINA 2-13-48-9	0685	176000	20	00	000	029			16	108000
00	07	13	04	8	09	50	MARATHON PEMBINA 7-13-48-9	0685	176000	20	00	000	029			16	108000
00	08	13	04	8	09	50	MARATHON PEMBINA IN 8-13-48-9	0685	176000	20	00	000	029			16	408000
00	09	13	04	8	09	50	ENCOR PEMBINA 9-13-48-9	0685	176000	20	00	000	029			16	108000
00	10	13	04	8	09	50	MARATHON PEMBINA 10-13-48-9	0685	176000	20	00	000	029			16	108000
00	15	13	04	8	09	50		0685	176000	20	00	000	029			16	308000
00	16	13	04	8	09	50	MARATHON PEMBINA IN 16-13-48-9	0685	176000	20	00	000	029			16	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	029

EFFECTIVE DATE	OPER NO
01 FEB 1988	010

EFFECTIVE DATE	OPER NO
01 FEB 1988	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 57	0685	176000	20	00	000	057	8.0	16.0	128	
00	02	28	048	09	5	0	PCI PEMBINA 2-28-48-9	0685	176000	20	00	000	057			32	108000
00	04	28	048	09	5	0	PCI PEMBINA 4-28-48-9	0685	176000	20	00	000	057			32	108000
00	06	28	048	09	5	0	PCI PEMBINA 6-28-48-9	0685	176000	20	00	000	057			32	408004
00	08	28	048	09	5	0	PCI PEMBINA 8-28-48-9	0685	176000	20	00	000	057			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	057

EFFECTIVE DATE	OPER NO
01 FEB 1988	048

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 143	0685	176000	20	00	000	143	8.0	824.0	8960	
00	12	03	04	7	09	5		0685	176000	20	00	000	143			32	308000
00	14	03	04	7	09	5	PAN AM HUDSONS BAY BL RAPIDS D-15	0685	176000	20	00	000	143			32	408000
00	16	03	04	7	09	5	PAN AM HB BR D-10 PEM 16-3-47-9	0685	176000	20	00	000	143			64	108100
00	10	04	04	7	09	5		0685	176000	20	00	000	143			32	308000
00	16	04	04	7	09	5	PAN AM HUDSONS BAY BL RAPIDS C-16	0685	176000	20	00	000	143			32	108100
00	02	09	04	7	09	5		0685	176000	20	00	000	143			32	308000
00	08	09	04	7	09	5	PAN AM HUDSONS BAY BL RAPIDS B-17	0685	176000	20	00	000	143			32	108100
00	10	09	04	7	09	5		0685	176000	20	00	000	143			32	308000
00	16	09	04	7	09	5	PAN AM HB BL RA D-18 PEM 16-9-47-9	0685	176000	20	00	000	143			32	108100
00	04	10	04	7	09	5		0685	176000	20	00	000	143			32	308000
00	06	10	04	7	09	5	PAN AM HB BR D-14 PEM IN 6-10-47-9	0685	176000	20	00	000	143			32	408000
00	08	10	04	7	09	5	PAN AM HUDSONS BAY BL RAPIDS C-11	0685	176000	20	00	000	143			64	108900
00	14	10	04	7	09	5	PAN AM HUDSONS BAY BL RAPIDS D-13	0685	176000	20	00	000	143			64	408000
00	16	10	04	7	09	5	PAN AM HB BR D-12 PEM 16-10MI-47-9	0685	176000	20	00	000	143			64	108905
00	02	14	04	7	09	5	MARATHON PEMBINA 2-14-47-9	0685	176000	20	00	000	143			32	108900
00	04	14	04	7	09	5	MARATHON PEMBINA 4-14-47-9	0685	176000	20	00	000	143			32	108000
00	06	14	04	7	09	5	MARATHON PEMBINA 6-14-47-9	0685	176000	20	00	000	143			32	108000
00	08	14	04	7	09	5	MARATHON PEMBINA 8-14-47-9	0685	176000	20	00	000	143			32	108100
00	10	14	04	7	09	5	PETROFINA PEMBINA 10-14-47-9	0685	176000	20	00	000	143			32	108005
00	12	14	04	7	09	5	PCI PEMBINA 12-14-47-9	0685	176000	20	00	000	143			32	408000
00	14	14	04	7	09	5	PCI PEMBINA 14-14-47-9	0685	176000	20	00	000	143			32	408000
00	16	14	04	7	09	5	PCI PEMBINA 16-14-47-9	0685	176000	20	00	000	143			32	108008
00	02	15	04	7	09	5	MARATHON PEMBINA 2-15-47-9	0685	176000	20	00	000	143			32	408000
00	04	15	04	7	09	5	MARATHON PEMBINA 4-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	15	04	7	09	5	MARATHON PEMBINA 6-15-47-9	0685	176000	20	00	000	143			32	108000
00	08	15	04	7	09	5	MARATHON PEMBINA 8-15-47-9	0685	176000	20	00	000	143			32	408000
00	10	15	04	7	09	5	MARATHON PEMBINA 10-15-47-9	0685	176000	20	00	000	143			32	108000
00	12	15	04	7	09	5	MARATHON PEMBINA 12-15-47-9	0685	176000	20	00	000	143			32	108900
00	14	15	04	7	09	5	MARATHON PEMBINA 14-15-47-9	0685	176000	20	00	000	143			32	408000
00	16	15	04	7	09	5	MARATHON PEMBINA 16-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	17	04	7	09	5	PA HB BL RA B-4 PEM 6-17-47-9	0685	176000	20	00	000	143			64	108100
00	12	17	04	7	09	5		0685	176000	20	00	000	143			32	308003
00	14	17	04	7	09	5	PAN AMERICAN H B BLUE RAPIDS B-3	0685	176000	20	00	000	143			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	06	18	047	09	50		PAN AM HB BR B-12 PEM 6-18-47-9	0685	176000	20	00	000	143			64	408000
00	08	18	047	09	50		PA HB BL RA B5 PEM 8-18-47-9	0685	176000	20	00	000	143			64	108100
00	14	18	047	09	50		PAN AM HB BR B-11 PEM 14-18-47-9	0685	176000	20	00	000	143			64	108000
00	16	18	047	09	50		PAN AM HB BR B-6 PEM IN 16-18-47-9	0685	176000	20	00	000	143			64	408000
00	06	19	047	09	50		P A HB BL RA B10 PEM 6-19-47-9	0685	176000	20	00	000	143			64	408000
00	08	19	047	09	50		PAN AM HB BL RA B-7 PEM 8-19-47-9	0685	176000	20	00	000	143			64	108000
00	10	19	047	09	50			0685	176000	20	00	000	143			32	308000
00	12	19	047	09	50			0685	176000	20	00	000	143			32	308000
00	14	19	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-9	0685	176000	20	00	000	143			32	108900
00	16	19	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-8	0685	176000	20	00	000	143			32	408000
00	04	20	047	09	50			0685	176000	20	00	000	143			32	308003
00	06	20	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-2	0685	176000	20	00	000	143			32	408000
00	12	20	047	09	50			0685	176000	20	00	000	143			32	308003
00	14	20	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-1	0685	176000	20	00	000	143			32	108900
00	08	21	047	09	50		PAN AM HUDSONS BAY PEMBINA G-51	0685	176000	20	00	000	143			64	408000
00	10	21	047	09	50		AMOCO ET AL 207 PCU 9 PEM 10-21	0685	176000	20	00	000	143			32	108000
00	16	21	047	09	50		PAN AM HUDSONS BAY PEMBINA G-52	0685	176000	20	00	000	143			32	108000
00	02	22	047	09	50			0685	176000	20	00	000	143			32	308003
00	04	22	047	09	50			0685	176000	20	00	000	143			32	308003
00	06	22	047	09	50		PAN AM HUDSONS BAY PEMBINA G-55	0685	176000	20	00	000	143			32	108000
00	08	22	047	09	50		PAN AM HUDSONS BAY PEMBINA G-59	0685	176000	20	00	000	143			32	408000
00	10	22	047	09	50		DOME ET AL PEMBINA 10-22-47-9	0685	176000	20	00	000	143			32	108200
00	12	22	047	09	50			0685	176000	20	00	000	143			32	308003
00	14	22	047	09	50		PAN AM HB G-56 PEM IN 14-22-47-9	0685	176000	20	00	000	143			32	408000
00	16	22	047	09	50		PAN AM HUDSONS BAY PEMBINA G-60	0685	176000	20	00	000	143			32	108900
00	02	27	047	09	50			0685	176000	20	00	000	143			32	308003
00	04	27	047	09	50			0685	176000	20	00	000	143			32	308003
00	06	27	047	09	50		PAN AM HUDSONS BAY PEMBINA G-38	0685	176000	20	00	000	143			32	108900
00	08	27	047	09	50		PAN AM HUDSONS BAY PEMBINA G-32	0685	176000	20	00	000	143			32	108900
00	12	27	047	09	50			0685	176000	20	00	000	143			32	308003
00	14	27	047	09	50		PAN AM HUDSONS BAY PEMBINA G-37	0685	176000	20	00	000	143			32	408900
00	02	28	047	09	50			0685	176000	20	00	000	143			32	308003
00	08	28	047	09	50		PAN AM HB G-44 PEM 8-28-47-9	0685	176000	20	00	000	143			32	408000
00	10	28	047	09	50			0685	176000	20	00	000	143			32	308003
00	16	28	047	09	50		PAN AM HUDSONS BAY PEMBINA G-43	0685	176000	20	00	000	143			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	04	30	047	09	5	0	MARATHON PEMBINA 4-30-47-9	0685	176000	20	00	000	143			32	408000
00	06	30	047	09	5	0	MARATHON PEMBINA 6-30-47-9	0685	176000	20	00	000	143			32	408000
00	12	30	047	09	5	0	MARATHON PEMBINA 12-30-47-9	0685	176000	20	00	000	143			32	108000
00	14	30	047	09	5	0	MARATHON PEMBINA 14-30-47-9	0685	176000	20	00	000	143			32	108900
00	02	31	047	09	5	0	AMOCO ET AL PEMBINA 2-31-47-9	0685	176000	20	00	000	143			32	108000
00	04	31	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-18	0685	176000	20	00	000	143			32	408000
00	08	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-8	0685	176000	20	00	000	143			32	108900
00	10	31	047	09	5	0	AMACO ET AL PEMBINA 10-31-47-9	0685	176000	20	00	000	143			32	408000
00	12	31	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	14	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-17	0685	176000	20	00	000	143			32	108000
00	16	31	047	09	5	0	PAN AM HB E9 PEM IN 16-31-47-9	0685	176000	20	00	000	143			32	408000
00	02	32	047	09	5	0		0685	176000	20	00	000	143			32	300000
00	04	32	047	09	5	0	AMOCO ET AL PEMBINA 4-32-47-9	0685	176000	20	00	000	143			32	408000
00	06	32	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-7	0685	176000	20	00	000	143			32	408900
00	08	32	047	09	5	0	MOBIL 1A PEMBINA 8-32-47-9	0685	176000	20	00	000	143			32	108900
00	10	32	047	09	5	0	AMOCO ET AL PEMBINA 10-32-47-9	0685	176000	20	00	000	143			32	408000
00	12	32	047	09	5	0	AMOCO ET AL PEMBINA 12-32-47-9	0685	176000	20	00	000	143			32	108200
00	14	32	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-6	0685	176000	20	00	000	143			32	108000
00	16	32	047	09	5	0	MOBIL 2A PEMBINA 16-32-47-9	0685	176000	20	00	000	143			32	408000
00	02	33	047	09	5	0	AMOCO ET AL PEMBINA 2-33-47-9	0685	176000	20	00	000	143			32	408000
00	04	33	047	09	5	0	AMOCO ET AL PEMBINA 4-33-47-9	0685	176000	20	00	000	143			32	108000
00	06	33	047	09	5	0	MOBIL 1B PEMBINA 6-33-47-9	0685	176000	20	00	000	143			32	108900
00	08	33	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-42	0685	176000	20	00	000	143			32	408000
00	10	33	047	09	5	0	AMOCO ET AL PEMBINA 10-33-47-9	0685	176000	20	00	000	143			32	108000
00	12	33	047	09	5	0		0685	176000	20	00	000	143			32	308000
00	14	33	047	09	5	0	NNGPCO 2 PEMBINA B IN 14-33-47-9	0685	176000	20	00	000	143			32	408000
00	16	33	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-15	0685	176000	20	00	000	143			32	108000
00	04	34	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-36	0685	176000	20	00	000	143			32	108900
00	12	34	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	14	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-13	0685	176000	20	00	000	143			32	108900
00	06	13	047	10	5	0	PAN AM HUDSONS BAY BL RAPIDS B-20	0685	176000	20	00	000	143			64	408000
00	08	13	047	10	5	0	PAN AM HB BR B-13 PEM 8-13-47-10	0685	176000	20	00	000	143			64	108100
00	14	13	047	10	5	0	PAN AM HB BR B-19 PEM IN 14-13	0685	176000	20	00	000	143			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 m^3 / DAY			
02	16	13	047	10	5	0	PAN AM HB BR B-14 PEM A16-13-47-10	0685	176000	20	00	000	143			64	408000
00	08	14	047	10	5	0	PAN AM HB BR B-21 PEM 8-14-47-10	0685	176000	20	00	000	143			64	108100
00	16	14	047	10	5	0	PAN AM HB BR B-22 PEM 16-14-47-10	0685	176000	20	00	000	143			64	408000
00	08	23	047	10	5	0	PAN AM HUDSONS BAY BL RAPIDS B-23	0685	176000	20	00	000	143			64	108100
00	16	23	047	10	5	0	PAN AM HB BR B-24 PEM IN 16-23	0685	176000	20	00	000	143			64	408000
00	06	24	047	10	5	0	PAN AM HB BR B-18 PEM 6-24-47-10	0685	176000	20	00	000	143			64	408000
00	08	24	047	10	5	0	PAN AM HB BR B-15 PEM 8-24-47-10	0685	176000	20	00	000	143			64	108000
00	10	24	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	12	24	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	14	24	047	10	5	0	PAN AM HB BR B-17 PEM 14-24-47-10	0685	176000	20	00	000	143			32	108000
00	16	24	047	10	5	0	PAN AM HB BR B-16 PEM IN 16-24	0685	176000	20	00	000	143			32	408000
00	02	25	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	04	25	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	06	25	047	10	5	0	SINCLAIR A WEST PEMB 6-25-47-10	0685	176000	20	00	000	143			32	408000
00	08	25	047	10	5	0	SINCLAIR A W PEMBINA 8-25-47-10	0685	176000	20	00	000	143			32	108000
00	14	25	047	10	5	0	SINCLAIR A W PEMBINA IN 14-25	0685	176000	20	00	000	143			64	108004
00	16	25	047	10	5	0	SINCLAIR A WEST PEM 16-25-47-10	0685	176000	20	00	000	143			64	408000
00	02	26	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	04	26	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	06	26	047	10	5	0	HUMBER PEMBINA 6-26-47-10	0685	176000	20	00	000	143			32	408000
00	08	26	047	10	5	0	HUMBER PEMBINA 8-26-47-10	0685	176000	20	00	000	143			32	108000
00	10	26	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	12	26	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	14	26	047	10	5	0	HUMBER PEMBINA 14-26-47-10	0685	176000	20	00	000	143			32	108000
00	16	26	047	10	5	0	HUMBER PEMBINA 16-26-47-10	0685	176000	20	00	000	143			32	408000
00	06	27	047	10	5	0	H B WEST PEMBINA 6-27-47-10	0685	176000	20	00	000	143			64	408000
00	08	27	047	10	5	0	HUMBER PEMBINA 8-27-47-10	0685	176000	20	00	000	143			64	108100
00	10	27	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	12	27	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	14	27	047	10	5	0	H B WEST PEMBINA 14-27-47-10	0685	176000	20	00	000	143			32	108000
00	16	27	047	10	5	0	PACIFIC PEMBINA IN 16-27-47-10	0685	176000	20	00	000	143			32	408000
00	06	28	047	10	5	0	H B WEST PEMBINA 6-28-47-10	0685	176000	20	00	000	143			64	108004
00	08	28	047	10	5	0	HB WEST PEMBINA 8-28-47-10	0685	176000	20	00	000	143			64	108000
00	10	28	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	16	28	047	10	5	0	H B WEST PEMBINA 16-28-47-10	0685	176000	20	00	000	143			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	33	047	10	50		H B WEST PEMBINA 8-33-47-10	0685	176000	20	00	000	143			64	108100
00	06	34	047	10	50		HUDSONS BAY WEST PEMBINA NO 1	0685	176000	20	00	000	143			64	408000
00	08	34	047	10	50		PAN AM HB M-3 PEM 8-34-47-10	0685	176000	20	00	000	143			64	108000
00	14	34	047	10	50		PAN AM HB M-5 PEM 14-34-47-10	0685	176000	20	00	000	143			64	108100
00	16	34	047	10	50		PAN AM HB M-4 PEM 16-34-47-10	0685	176000	20	00	000	143			64	408000
00	02	35	047	10	50			0685	176000	20	00	000	143			32	308000
00	06	35	047	10	50		PAN AM HB M-2 PEM 6-35-47-10	0685	176000	20	00	000	143			64	408000
00	08	35	047	10	50		PAN AM HUDSONS BAY PEMBINA E-31	0685	176000	20	00	000	143			32	108000
00	10	35	047	10	50		AMOCO ET AL PEMBINA 10-35-47-10	0685	176000	20	00	000	143			32	408000
00	12	35	047	10	50		AMOCO PEMBINA 12-35-47-10	0685	176000	20	00	000	143			32	108000
00	14	35	047	10	50		PAN AM HB M-1 PEM 14-35-47-10	0685	176000	20	00	000	143			32	108000
00	16	35	047	10	50		PAN AM HUDSONS BAY PEMBINA E-32	0685	176000	20	00	000	143			32	408000
00	02	36	047	10	50			0685	176000	20	00	000	143			32	308003
00	04	36	047	10	50			0685	176000	20	00	000	143			32	308003
00	06	36	047	10	50		PAN AM HUDSONS BAY PEMBINA E-30	0685	176000	20	00	000	143			32	408000
00	08	36	047	10	50		PAN AM HUDSONS BAY PEMBINA E-19	0685	176000	20	00	000	143			32	108000
00	10	36	047	10	50			0685	176000	20	00	000	143			32	308003
00	12	36	047	10	50		AMOCO PEMBINA 12-36-47-10	0685	176000	20	00	000	143			32	108000
00	14	36	047	10	50		PAN AM HB E-29 PEM IN 14-36-47-10	0685	176000	20	00	000	143			32	108004
00	16	36	047	10	50		PAN AM HUDSONS BAY PEMBINA E-20	0685	176000	20	00	000	143			32	408000
00	02	04	048	09	50			0685	176000	20	00	000	143			32	308000
00	04	04	048	09	50		AMOCO ET AL PEMBINA 4-4-48-9	0685	176000	20	00	000	143			32	408000
00	06	04	048	09	50		SINCLAIR A PEMBINA 6-4-48-9	0685	176000	20	00	000	143			32	408000
00	08	04	048	09	50		SINCLAIR A PEMBINA 8-4-48-9	0685	176000	20	00	000	143			32	108000
00	10	04	048	09	50			0685	176000	20	00	000	143			32	308003
00	12	04	048	09	50		AMOCO ET AL PEMBINA 12-4-48-9	0685	176000	20	00	000	143			32	108000
00	14	04	048	09	50		IMPERIAL PEMBINA NO 14-4C-48-9	0685	176000	20	00	000	143			32	108900
00	16	04	048	09	50		IMPERIAL PEMBINA NO 16-4C-48-9	0685	176000	20	00	000	143			32	408000
00	02	05	048	09	50		AMOCO ET AL PEMBINA 2-5-48-9	0685	176000	20	00	000	143			32	108000
00	04	05	048	09	50		AMOCO ET AL PEMBINA 4-5-48-9	0685	176000	20	00	000	143			32	408200
00	06	05	048	09	50		PAN AM HUDSONS BAY PEMBINA E-5	0685	176000	20	00	000	143			32	408000
00	08	05	048	09	50		SINCLAIR B PEMBINA 8-5-48-9	0685	176000	20	00	000	143			32	108000
00	10	05	048	09	50		AMOCO ET AL PEMBINA 10-5-48-9	0685	176000	20	00	000	143			32	408000
00	12	05	048	09	50		AMOCO ET AL PEMBINA 12-5-48-9	0685	176000	20	00	000	143			32	108000
00	14	05	048	09	50		PAN AM HUDSONS BAY PEMBINA E-4	0685	176000	20	00	000	143			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m³/DAY	PROD AREA	1 2 3 4 5 6
00	16	05	048	09	5	0	SINCLAIR B PEMBINA IN 16-5-48-9	0685	176000	20	00	000	143			32	408000
00	02	06	048	09	5	0	AMOCO ET AL PEMBINA 2-6-48-9	0685	176000	20	00	000	143			32	108000
00	04	06	048	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	06	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-16	0685	176000	20	00	000	143			32	408000
00	08	06	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-10	0685	176000	20	00	000	143			32	108000
00	12	06	048	09	5	0	PAN AM HB EI PEM IN 12-6-48-9	0685	176000	20	00	000	143			64	408000
00	16	06	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-11	0685	176000	20	00	000	143			64	408000
00	02	07	048	09	5	0	AMOCO HB PEMBINA 2-7-48-9	0685	176000	20	00	000	143			32	108200
00	04	07	048	09	5	0	AMOCO HB PEMBINA 4-7-48-9	0685	176000	20	00	000	143			32	408000
00	06	07	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-15	0685	176000	20	00	000	143			32	408000
00	08	07	048	09	5	0	PAN AM HB E12 PEM IN 8-7-48-9	0685	176000	20	00	000	143			32	408000
00	10	07	048	09	5	0	AMOCO 194 UNIT 9 PEM 10-7-48-9	0685	176000	20	00	000	143			32	408000
00	12	07	048	09	5	0	AMOCO 193 UNIT 9 PEM 12-7-48-9	0685	176000	20	00	000	143			32	108000
00	14	07	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-14	0685	176000	20	00	000	143			32	108100
00	16	07	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-13	0685	176000	20	00	000	143			32	108900
00	02	08	048	09	5	0	AMOCO ET AL PEMBINA 2-8-48-9	0685	176000	20	00	000	143			32	108000
00	06	08	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E3	0685	176000	20	00	000	143			64	408000
00	08	08	048	09	5	0	SINCLAIR C PEMBINA 8-8-48-9	0685	176000	20	00	000	143			32	108000
00	10	08	048	09	5	0	SINCLAIR C PEMBINA 10-8-48-9	0685	176000	20	00	000	143			32	408000
00	14	08	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-2	0685	176000	20	00	000	143			64	108100
00	16	08	048	09	5	0	SINCLAIR C PEMBINA 16-8-48-9	0685	176000	20	00	000	143			32	408000
00	04	09	048	09	5	0	AMOCO ET AL PEMBINA 4-9-48-9	0685	176000	20	00	000	143			32	408000
00	06	09	048	09	5	0	IMPERIAL PEMBINA NO 6-9C-48-9	0685	176000	20	00	000	143			32	408000
00	12	09	048	09	5	0	IMPERIAL PEMBINA NO 12-9C-48-9	0685	176000	20	00	000	143			32	108000
00	14	09	048	09	5	0	IMP PEMBINA IN 14-9C-48-9	0685	176000	20	00	000	143			32	408000
00	06	17	048	09	5	0	WINTER HUDSONS BAY V GROVE E-2	0685	176000	20	00	000	143			64	108100
00	14	17	048	09	5	0	WINTER HUDSONS BAY V GROVE E-1	0685	176000	20	00	000	143			64	408000
00	08	18	048	09	5	0	WINTER HB VG F-2 PEM IN 8-18-48-9	0685	176000	20	00	000	143			64	408000
00	16	18	048	09	5	0	WINTER HUDSONS BAY V GROVE F-1	0685	176000	20	00	000	143			64	108900
00	02	01	048	10	5	0		0685	176000	20	00	000	143			32	308003
00	04	01	048	10	5	0	AMOCO ET AL PEMBINA 4-1-48-10	0685	176000	20	00	000	143			32	108000
00	06	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-28	0685	176000	20	00	000	143			32	408000
00	08	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-21	0685	176000	20	00	000	143			32	108000
00	10	01	048	10	5	0		0685	176000	20	00	000	143			32	308003
00	12	01	048	10	5	0	AMOCO ET AL PEMBINA 12-1-48-10	0685	176000	20	00	000	143			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-27	0685	176000	20	00	000	143			32	108000
00	16	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-22	0685	176000	20	00	000	143			32	108000
00	02	02	048	10	5	0	AMOCO ET AL PEMBINA 2-2-48-10	0685	176000	20	00	000	143			32	108000
00	04	02	048	10	5	0	AMOCO ET AL PEMBINA 4-2-48-10	0685	176000	20	00	000	143			32	408000
00	06	02	048	10	5	0	PAN AM HB L-2 PEM 6-2-48-10	0685	176000	20	00	000	143			32	108000
00	08	02	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-33	0685	176000	20	00	000	143			32	108000
00	10	02	048	10	5	0	AMOCO ET AL PEMBINA 10-2-48-10	0685	176000	20	00	000	143			32	408000
00	12	02	048	10	5	0	AMOCO ET AL PEMBINA 12-2-48-10	0685	176000	20	00	000	143			32	108200
00	14	02	048	10	5	0	PAN AM HB L-1 PEM 14-2-48-10	0685	176000	20	00	000	143			32	108100
00	16	02	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-34	0685	176000	20	00	000	143			32	408000
00	06	03	048	10	5	0	PAN AM HB L-6 PEM 6-3-48-10	0685	176000	20	00	000	143			64	108100
00	08	03	048	10	5	0	PAN AM HB L-3 PEM IN 8-3-48-10	0685	176000	20	00	000	143			64	408000
00	14	03	048	10	5	0	PAN AM HB L-5 PEM 14-3-48-10	0685	176000	20	00	000	143			64	108100
00	16	03	048	10	5	0	PAN AM HB L-4 PEM 16-3-48-10	0685	176000	20	00	000	143			64	108100
00	02	11	048	10	5	0	AMOCO HB PEMBINA 2-11-48-10	0685	176000	20	00	000	143			32	108000
00	08	11	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-35	0685	176000	20	00	000	143			32	108000
00	10	11	048	10	5	0	AMOCO 190 UNIT 9 PEM 10-11-48-10	0685	176000	20	00	000	143			32	108100
00	16	11	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-36	0685	176000	20	00	000	143			32	108100
00	02	12	048	10	5	0	AMOCO HB PEMBINA 2-12-48-10	0685	176000	20	00	000	143			32	108000
00	04	12	048	10	5	0	AMOCO HB PEMBINA 4-12-48-10	0685	176000	20	00	000	143			32	408000
00	06	12	048	10	5	0	PAN AM HB E 26 PEM IN 6-12-48-10	0685	176000	20	00	000	143			32	408000
00	08	12	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-23	0685	176000	20	00	000	143			32	108000
00	10	12	048	10	5	0	AMOCO 192 UNIT 9 PEM 10-12-48-10	0685	176000	20	00	000	143			32	408000
00	12	12	048	10	5	0	AMOCO 191 UNIT 9 PEM 12-12-48-10	0685	176000	20	00	000	143			32	108000
00	14	12	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-25	0685	176000	20	00	000	143			32	108100
00	16	12	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-24	0685	176000	20	00	000	143			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 144	0685	176000	20	00	000	144	8.0	24.0	512	
00	10	18	047	08	5	0	SINCLAIR G PEMBINA 10-18-47-8	0685	176000	20	00	000	144			32	108004
00	12	18	047	08	5	0	SINCLAIR G PEMBINA 12-18-47-8	0685	176000	20	00	000	144			32	108004
00	14	18	047	08	5	0	SINCLAIR G PEM IN 14-18-47-8	0685	176000	20	00	000	144			32	408004
00	16	18	047	08	5	0	SINCLAIR G PEM INJ 16-18-47-8	0685	176000	20	00	000	144			32	408004
00	04	19	047	08	5	0	SINCLAIR H PEMBINA 4-19-47-8	0685	176000	20	00	000	144			32	108004
00	06	19	047	08	5	0	SINCLAIR H PEM INJ 6-19-47-8	0685	176000	20	00	000	144			32	408004
00	12	19	047	08	5	0	SINCLAIR H PEMBINA 12-19-47-8	0685	176000	20	00	000	144			32	108004
00	14	19	047	08	5	0	SINCLAIR H PEMBINA IN 14-19-47-8	0685	176000	20	00	000	144			32	408004
00	10	13	047	09	5	0	SINCLAIR I PEMBINA 10-13-47-9	0685	176000	20	00	000	144			32	108004
00	12	13	047	09	5	0	SINCLAIR I PEMBINA 12-13-47-9	0685	176000	20	00	000	144			32	108004
00	14	13	047	09	5	0	SINCLAIR I PEMBINA IN 14-13-47-9	0685	176000	20	00	000	144			32	408004
00	16	13	047	09	5	0	SINCLAIR I PEMBINA IN 16-13-47-9	0685	176000	20	00	000	144			32	408004
00	02	24	047	09	5	0	SINCLAIR J PEMBINA 2-24-47-9	0685	176000	20	00	000	144			32	108004
00	08	24	047	09	5	0	SINCLAIR J PEM INJ 8-24-47-9	0685	176000	20	00	000	144			32	408004
00	10	24	047	09	5	0	SINCLAIR J PEMBINA 10-24-47-9	0685	176000	20	00	000	144			32	108004
00	16	24	047	09	5	0	SINCLAIR J PEM INJ 16-24-47-9	0685	176000	20	00	000	144			32	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	144

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL		
														10^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 56	0685	176000	40	00	000	056	8.0	96.0	1152	
00	04	07	048	06	50		PACIFIC PEMBINA 4-7-48-6	0685	176000	40	00	000	056			32	108000
00	06	07	048	06	50		PACIFIC PEMBINA IN 6-7-48-6	0685	176000	40	00	000	056			32	408004
00	12	07	048	06	50		PACIFIC PEMBINA 12-7-48-6	0685	176000	40	00	000	056			32	108004
00	14	07	048	06	50		PACIFIC PEMBINA IN 14-7-48-6	0685	176000	40	00	000	056			32	408004
00	02	10	048	07	50		PACIFIC PEMBINA 2-10-48-7	0685	176000	40	00	000	056			32	108000
00	08	10	048	07	50			0685	176000	40	00	000	056			32	308000
00	10	10	048	07	50			0685	176000	40	00	000	056			32	308000
00	16	10	048	07	50		PACIFIC PEMBINA 16-10-48-7	0685	176000	40	00	000	056			32	108000
00	02	11	048	07	50		LOBITOS PEMBINA 2-11-48-7	0685	176000	40	00	000	056			32	108004
00	04	11	048	07	50		PACIFIC PEMBINA 4-11-48-7	0685	176000	40	00	000	056			32	408004
00	06	11	048	07	50		PACIFIC PEMBINA 6-11-48-7	0685	176000	40	00	000	056			32	108004
00	08	11	048	07	50		LOBITOS PEMBINA 8-11-48-7	0685	176000	40	00	000	056			32	108004
00	10	11	048	07	50		LOBITOS PEMBINA 10-11-48-7	0685	176000	40	00	000	056			32	108004
00	12	11	048	07	50		PACIFIC PEMBINA 12-11-48-7	0685	176000	40	00	000	056			32	108004
00	14	11	048	07	50		PACIFIC PEMBINA IN 14-11-48-7	0685	176000	40	00	000	056			32	408000
00	16	11	048	07	50		LOBITOS PEMBINA 16-11-48-7	0685	176000	40	00	000	056			32	108004
00	02	12	048	07	50		PACIFIC PEMBINA 2-12-48-7	0685	176000	40	00	000	056			32	108000
00	04	12	048	07	50		PACIFIC PEMBINA 4-12-48-7	0685	176000	40	00	000	056			32	108000
00	06	12	048	07	50		PACIFIC PEMBINA 6-12-48-7	0685	176000	40	00	000	056			32	108004
00	08	12	048	07	50		PACIFIC PEMBINA 8-12-48-7	0685	176000	40	00	000	056			32	108000
00	10	12	048	07	50		PACIFIC PEMBINA IN 10-12-48-7	0685	176000	40	00	000	056			32	408000
00	12	12	048	07	50		PACIFIC PEMBINA 12-12-48-7	0685	176000	40	00	000	056			32	108000
00	14	12	048	07	50		PACIFIC PEMBINA 14-12-48-7	0685	176000	40	00	000	056			32	108004
00	16	12	048	07	50		PACIFIC PEMBINA 16-12-48-7	0685	176000	40	00	000	056			32	108004
00	02	13	048	07	50		PACIFIC PEMBINA 2-13-48-7	0685	176000	40	00	000	056			32	108004
00	04	13	048	07	50		PACIFIC PEMBINA 4-13-48-7	0685	176000	40	00	000	056			32	108000
00	06	13	048	07	50		PACIFIC PEMBINA 6-13-48-7	0685	176000	40	00	000	056			32	108000
00	08	13	048	07	50		PACIFIC PEMBINA IN 8-13-48-7	0685	176000	40	00	000	056			32	408004
00	10	13	048	07	50		PACIFIC PEMBINA 10-13-48-7	0685	176000	40	00	000	056			32	108004
00	16	13	048	07	50		PACIFIC PEMBINA 16-13-48-7	0685	176000	40	00	000	056			32	108004
00	02	14	048	07	50		PACIFIC PEMBINA 2-14-48-7	0685	176000	40	00	000	056			32	108004
00	04	14	048	07	50		PACIFIC PEMBINA 4-14-48-7	0685	176000	40	00	000	056			32	108004
00	06	14	048	07	50		PACIFIC PEMBINA 6-14-48-7	0685	176000	40	00	000	056			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	056

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
00	08	14	048	07	5	0	PACIFIC PEMBINA 8-14-48-7	0685	176000	40	00	000	056			32	108000
00	02	15	048	07	5	0	PACIFIC PEMBINA 2-15-48-7	0685	176000	40	00	000	056			32	108000
00	08	15	048	07	5	0	PACIFIC PEMBINA 8-15-48-7	0685	176000	40	00	000	056			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	056

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	184.0	2816	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 23	0685	312005	20	00	000	001				000000
00	05	28	04	90	3	50	COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108100
00	10	28	04	90	3	50	COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
00	11	28	04	90	3	50	COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
00	16	28	04	90	3	50	COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
00	06	29	04	90	3	50	COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108100
00	07	29	04	90	3	50	COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
00	10	29	04	90	3	50	COLGAS DOME PEMBINA 10-29-49-3	0685	312005	20	00	000	001			64	208004
00	11	29	04	90	3	50	COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
00	14	29	04	90	3	50	COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
00	06	30	04	90	3	50	COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
00	08	30	04	90	3	50	COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
00	11	30	04	90	3	50	COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	408000
00	15	30	04	90	3	50	COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
00	03	31	04	90	3	50	PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
00	08	31	04	90	3	50	PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	408000
00	14	31	04	90	3	50	PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
00	16	31	04	90	3	50	PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
00	06	32	04	90	3	50	COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
00	08	32	04	90	3	50	COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
00	10	32	04	90	3	50	COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108000
00	11	32	04	90	3	50	COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	408000
00	06	33	04	90	3	50	DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
00	08	33	04	90	3	50	DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
00	11	33	04	90	3	50	DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
00	06	25	04	90	4	50	PCP PEMBINA 6-25-49-4	0685	312005	20	00	000	001			64	108000
00	08	25	04	90	4	50	PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108900
00	09	25	04	90	4	50	PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108900
00	16	35	04	90	4	50	PCP PEMBINA 16-35-49-4	0685	312005	20	00	000	001			64	108000
00	07	36	04	90	4	50	COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	408000
00	11	36	04	90	4	50	COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
00	16	36	04	90	4	50	COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000
00	06	05	05	00	3	50	DOME PCP GENESEE 6-5-50-3	0685	312005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	T65

EFFECTIVE DATE	OPER NO
01 FEB 1988	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	01	06	050	03	5	0	COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000
00	03	06	050	03	5	0	COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	050	03	5	0	COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	00	000	001			64	408000
00	06	01	050	04	5	0	PCP PEMBINA 6-1-50-4	0685	312005	20	00	000	001			64	108000
02	08	01	050	04	5	0	PCP PEMBINA A8-1-50-4	0685	312005	20	00	000	001			64	408000
00	14	01	050	04	5	0	PCP PEMBINA 14-1-50-4	0685	312005	20	00	000	001			64	408000
00	16	01	050	04	5	0	PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	050	04	5	2	COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	00	000	001			64	408000
00	13	02	050	04	5	2	ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	00	000	001			64	108000
00	08	11	050	04	5	0	ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	00	000	001			64	408000
00	16	11	050	04	5	0	ANDEX COLGAS 16-11-50-4	0685	312005	20	00	000	001			64	108000
00	06	12	050	04	5	0	COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	00	000	001			64	108000
00	08	12	050	04	5	0	COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	408000
00	14	12	050	04	5	0	COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (m^3/DAY)	PROD AREA	1 2 3 4 5 6
							POUCE COUPE SOUTH BDY B PROJ NO 1	0729	510002	20	00	000	001	8.0	144.0	1792	
00	05	15	078	12	60		DRUMMOND ET AL POUCE COUPE 5-15	0729	510002	20	00	000	001			64	108100
00	07	15	078	12	60		DRUMMOND ET AL POUCE COUPE S 7-15	0729	510002	20	00	000	001			64	408100
00	13	15	078	12	60		DRUMMOND ET AL POUCE COUPE S 13-15	0729	510002	20	00	000	001			64	408000
00	15	15	078	12	60		DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	108100
00	05	16	078	12	60		DRUMMOND ET AL POUCE COUPE 5-16	0729	510002	20	00	000	001			64	108100
00	07	16	078	12	60		UTEXCAN ET AL POUCE COUPE S 7-16	0729	510002	20	00	000	001			64	408000
00	13	16	078	12	60		FRIO ET AL POUCE COUPE 13-16-78-12	0729	510002	20	00	000	001			64	108000
00	15	16	078	12	60		DRUMMOND ET AL POUCE COUPE 15-16	0729	510002	20	00	000	001			64	108000
00	05	17	078	12	60		DRUMMOND ET AL POUCE COUPE S 5-17	0729	510002	20	00	000	001			64	108000
00	08	17	078	12	60		DRUMMOND ET AL POUCE COUPE S 8-17	0729	510002	20	00	000	001			64	408000
00	13	17	078	12	60		DRUMMOND ET AL POUCE COUPE 13-17	0729	510002	20	00	000	001			64	108000
00	15	17	078	12	60		DRUMMOND ET AL POUCE COUPE S 15-17	0729	510002	20	00	000	001			64	108000
00	15	18	078	12	60		DRUMMOND ET AL POUCE COUPE SOUTH	0729	510002	20	00	000	001			64	108000
00	07	19	078	12	60		TEXCAN ET AL POUCE COUPE S 7-19	0729	510002	20	00	000	001			64	408000
00	13	19	078	12	60		DRUMMOND ET AL POUCE COUPE S 13-19	0729	510002	20	00	000	001			64	108100
00	15	19	078	12	60		DRUMMOND ET AL POUCE COUPE 15-19	0729	510002	20	00	000	001			64	108000
00	05	20	078	12	60		DRUMMOND ET AL POUCE COUPE 5-20	0729	510002	20	00	000	001			64	108000
00	07	20	078	12	60		TEXCAN ET AL POUCE COUPE S 7-20	0729	510002	20	00	000	001			64	408000
00	13	20	078	12	60		DRUMMOND ET AL POUCE COUPE 13-20	0729	510002	20	00	000	001			64	108000
00	15	20	078	12	60		DRUMMOND ET AL POUCE COUPE 15-20	0729	510002	20	00	000	001			64	108000
00	05	21	078	12	60		DRUMMOND ET AL POUCE COUPE 5-21	0729	510002	20	00	000	001			64	108100
00	07	21	078	12	60		UTEXCAN ET AL PCOUPES 7-21-78-12	0729	510002	20	00	000	001			64	408000
00	13	21	078	12	60		DRUMMOND ET AL POUCE COUPE S 13-21	0729	510002	20	00	000	001			64	108100
00	05	22	078	12	60		DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	108100
00	07	22	078	12	60		DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	408000
00	05	30	078	12	60			0729	510002	20	00	000	001			64	308000
00	07	30	078	12	60		DRUMMOND ET AL POUCE COUPE S 7-30	0729	510002	20	00	000	001			64	408000
00	13	30	078	12	60		DRUMMOND ET AL POUCE COUPE S 13-30	0729	510002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	L87

EFFECTIVE DATE	OPER NO
01 FEB 1988	N67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL 10^3 M³ / DAY	PROD AREA	1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 14	0750	218060	20	00	000	014	8.0	64.0	448	
00	01	07	03	50	94	0	COLENCO PROVOST 1-7-35-9	0750	218060	20	00	000	014			16	108000
00	02	07	03	50	94	0	COLENCO ET AL PROVOST 2-7-35-9	0750	218060	20	00	000	014			16	108000
00	07	07	03	50	94	0	COLENCO ET AL PROVOST 7-7-35-9	0750	218060	20	00	000	014			16	108000
00	08	07	03	50	94	0	COLENCO DERWENT PROVOST 8-7-35-9	0750	218060	20	00	000	014			16	108000
00	09	07	03	50	94	0	COLENCO PROVOST 9-7-35-9	0750	218060	20	00	000	014			64	108003
00	12	07	03	50	94	0	COLENCO PROVOST 12-7-35-9	0750	218060	20	00	000	014			64	108000
00	14	07	03	50	94	0	COLORADO HAMILTON LAKE 14-7-35-9	0750	218060	20	00	000	014				408000
00	16	07	03	50	94	0	N B C HAMIL 16-7-35-9	0750	218060	20	00	000	014				108005
00	01	18	03	50	94	0	NATIONAL BULK CARRIERS INC NO 1-18	0750	218060	20	00	000	014			16	408000
00	02	18	03	50	94	0	NBC HAMILTON LAKE IN 2-18-35-9	0750	218060	20	00	000	014			16	408005
00	03	18	03	50	94	0	COLORADO HAMILTON LAKE 3-18-35-9	0750	218060	20	00	000	014			16	108005
00	04	18	03	50	94	0	COLORADO HAMILTON LAKE IN 4-18-35-9	0750	218060	20	00	000	014			16	108005
00	05	18	03	50	94	0	COLORADO HAMILTON LAKE 5-18-35-9	0750	218060	20	00	000	014			16	108000
00	06	18	03	50	94	0	COLORADO HAMILTON LAKE 6-18-35-9	0750	218060	20	00	000	014			16	108004
00	07	18	03	50	94	0	NAT BULK CARRIERS INC NO 7-18	0750	218060	20	00	000	014			16	108005
00	08	18	03	50	94	0	NAT BULK CARRIERS INC NO 8-18	0750	218060	20	00	000	014			16	108005
00	09	18	03	50	94	0	NATIONAL BULK CARRIERS INC NO 9-18	0750	218060	20	00	000	014			16	108004
00	10	18	03	50	94	0	NAT BULK CARRIERS INC NO 10-18	0750	218060	20	00	000	014			16	108005
00	15	18	03	50	94	0	NBC HAMILTON LAKE IN 15-18-35-9	0750	218060	20	00	000	014			16	408000
00	16	18	03	50	94	0	NAT BULK CARRIERS INC NO 16-18	0750	218060	20	00	000	014			16	108005
00	01	19	03	50	94	0	NAT BULK CARRIERS INC NO 1-19	0750	218060	20	00	000	014			16	108000
00	02	19	03	50	94	0	NBC PROVOST 2-19-35-9	0750	218060	20	00	000	014			16	408000
00	07	19	03	50	94	0	NBC PROVOST IN 7-19-35-9	0750	218060	20	00	000	014			16	408004
00	08	19	03	50	94	0	NBC PROVOST 8-19-35-9	0750	218060	20	00	000	014			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 FEB 1988	N67

EFFECTIVE DATE	OPER NO
01 FEB 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							RAINBOW MUSKEG S PROJECT NO 1	0753	782019	00	00	000	001	8.0	32.0	256	
00	10	22	108	09	60			0753	782019	00	00	000	001				308000
00	11	22	108	09	60		CANTERRA MOBIL RAINBOW 11-22-108-9	0753	782019	00	00	000	001			64	108200
00	16	22	108	09	62		AQUIT MOBIL TEHZE 16-22-108-9	0753	782019	00	00	000	001			64	108000
02	02	27	108	09	60		AQUIT MOBIL RAINBOW 2-27MU-108-9	0753	782019	00	00	000	001			64	108000
02	03	27	108	09	60		CANTERRA MOBIL RAINBOW 3-27MU	0753	782019	00	01	000	001			64	108200
00	07	27	108	09	62		AQUIT MOBIL TEHZE 7-27-108-9	0753	782019	00	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782019	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	L73

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
							RAINBOW KEG RIVER 00 PROJECT NO 1	0753	788041	20	00	000	001	8.0	16.0	320	
00	05	16	110	06	60		MOBIL RAINBOW 5-16-110-6 (S-4)	0753	788041	20	00	000	001			64	108004
00	13	16	110	06	60		MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	001			64	108205
00	15	16	110	06	60		MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	001			64	108000
02	15	16	110	06	60		MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	001				108003
00	09	17	110	06	60		MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	001			64	108000
00	05	21	110	06	60		MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	057

EFFECTIVE DATE	OPER NO
01 FEB 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER A PROJ NO 6	0754	788001	20	00	000	006	8.0	32.0	320	
00	02	32	107	09	6	2	IOE RAINBOW SOUTH 2-32A-107-9	0754	788001	20	00	000	006				408000
00	06	32	107	09	6	0	IOE RAINBOW SOUTH 6-32MU-107-9	0754	788001	20	00	000	006				108004
02	06	32	107	09	6	0	CANTERRA ET AL RAINS 6-32-107-9	0754	788001	20	00	000	006			64	108200
00	10	32	107	09	6	0	IOE RAINBOW 10-32-107-9	0754	788001	20	00	000	006			64	108000
00	11	32	107	09	6	0	AQUIT ET AL RAINS 11-32-107-9	0754	788001	20	00	000	006			64	108000
02	02	05	108	09	6	0	AQUIT ET AL RAINS 2/2-5-108-9	0754	788001	20	00	000	006			64	108000
00	03	05	108	09	6	0	AQUIT MOBIL RAINBOW 3-5-108-9	0754	788001	20	00	000	006			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 FEB 1988	L73

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							RYCROFT HALFWAY C PROJECT NO 1	0802	516003	00	00	000	001	8.0	160.0	1280	
00	03	18	07	7	05	60	PCP ET AL RYCROFT 3-18-77-5	0802	516003	00	00	000	001				408000
00	06	18	07	7	05	60	PCP ET AL RYCROFT 6-18-77-5	0802	516003	00	00	000	001			64	108000
00	08	18	07	7	05	60	PCP ET AL RYCROFT 8-18-77-5	0802	516003	00	00	000	001			64	108000
00	10	18	07	7	05	60	PCP ET AL RYCROFT 10D-18-77-5	0802	516003	00	00	000	001			64	108200
00	14	18	07	7	05	60	PCP ET AL RYCROFT 14-18-77-5	0802	516003	00	00	000	001			64	108000
00	02	19	07	7	05	60	PCP ET AL RYCROFT 2-19-77-5	0802	516003	00	00	000	001			64	108200
00	04	19	07	7	05	60	PCP ET AL RYCROFT 4-19-77-5	0802	516003	00	00	000	001			64	108200
00	12	19	07	7	05	60	PCP ET AL RYCROFT 12-19-77-5	0802	516003	00	00	000	001			64	108200
00	04	30	07	7	05	60	PCP ET AL RYCROFT 4-30-77-5	0802	516003	00	00	000	001			64	108200
00	08	13	07	7	06	60	PCP ET AL RYCROFT 8-13-77-6	0802	516003	00	00	000	001				408000
00	16	13	07	7	06	60	PCP ET AL RYCROFT 16-13-77-6	0802	516003	00	00	000	001				408000
00	14	23	07	7	06	62	PCP ET AL RYCROFT 14-23-77-6	0802	516003	00	00	000	001				408000
00	16	23	07	7	06	60	PCP ET AL RYCROFT 16-23-77-6	0802	516003	00	00	000	001				408000
00	06	24	07	7	06	62	PCP ET AL RYCROFT 6-24-77-6	0802	516003	00	00	000	001				408000
00	08	24	07	7	06	60	PCP ET AL RYCROFT 8-24-77-6	0802	516003	00	00	000	001			64	108000
00	14	24	07	7	06	60	PCP ET AL RYCROFT 14-24-77-6	0802	516003	00	00	000	001			64	108000
00	16	24	07	7	06	60	PCP ET AL RYCROFT 16-24-77-6	0802	516003	00	00	000	001			64	108000
00	02	25	07	7	06	60	PCP ET AL RYCROFT 2-25-77-6	0802	516003	00	00	000	001			64	108200
00	06	25	07	7	06	60	PCP ET AL RYCROFT 6-25-77-6	0802	516003	00	00	000	001			64	108000
00	12	25	07	7	06	60	PCP ET AL RYCROFT 12A-25-77-6	0802	516003	00	00	000	001			64	108200
00	06	26	07	7	06	60	PCP ET AL RYCROFT 6-26-77-6	0802	516003	00	00	000	001			64	108100
00	08	26	07	7	06	60	PCP ET AL RYCROFT 8-26-77-6	0802	516003	00	00	000	001			64	108000
02	14	26	07	7	06	60	PCP ET AL RYCROFT 14-26-77-6	0802	516003	00	00	000	001				408000
00	16	26	07	7	06	60	PCP ET AL RYCROFT 16-26-77-6	0802	516003	00	00	000	001			64	108000
00	02	35	07	7	06	60	PCP ET AL RYCROFT 2-35-77-6	0802	516003	00	00	000	001			64	108200
00	06	35	07	7	06	60	PCP ET AL RYCROFT 6-35-77-6	0802	516003	00	00	000	001			64	108100
00	14	35	07	7	06	60	PCP ET AL SPIRIT RIVER 14-35-77-6	0802	516003	00	00	000	000			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	516003	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	1147.5	7104	
00	04	06	07	01	75	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	07	01	75	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	01	75	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108000
00	02	01	07	01	85	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	01	85	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108000
00	12	01	07	01	85	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108000
00	02	11	07	01	85	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	01	85	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108000
00	12	11	07	01	85	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	01	85	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108000
00	04	12	07	01	85	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108000
00	10	12	07	01	85	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	01	85	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	01	85	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108000
00	04	13	07	01	85	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	01	85	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108000
00	12	13	07	01	85	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	01	85	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108000
00	04	14	07	01	85	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108000
00	10	14	07	01	85	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108000
00	12	14	07	01	85	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	01	85	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	01	85	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408000
00	02	22	07	01	85	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	01	85	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	01	85	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108000
00	02	23	07	01	85	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	01	85	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108000
00	10	23	07	01	85	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108000
00	12	23	07	01	85	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	24	07	01	85	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	01	85	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	01	85	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
00	04	26	070	18	50		B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	50		BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	50		GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	50		BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	50		BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	50		CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108000
00	10	27	070	18	50		BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108000
00	12	27	070	18	50		CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	50		GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108003
00	10	28	070	18	50		CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	50		CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	50		CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	50		CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	50		BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108004
00	04	34	070	18	50		CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108000
00	10	34	070	18	50		CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	50		CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108000
00	16	34	070	18	50		GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108003
00	02	35	070	18	50		BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108000
00	04	35	070	18	50		B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	070	18	50		CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	50		BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108000
00	02	02	071	18	50		CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	50		CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	50		SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	50		CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108000
00	04	03	071	18	50		CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108000
00	10	03	071	18	50		SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	50		SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
00	16	03	071	18	50		GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	071	18	50		NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408000
00	10	04	071	18	50		SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108000
00	12	04	071	18	50		NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	071	18	50			0856	744000	20	00	000	001			64	308000
00	10	08	071	18	50		IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	02	09	07	11	8	50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108000
00	04	09	07	11	8	50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108000
00	10	09	07	11	8	50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	11	8	50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00	02	10	07	11	8	50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	11	8	50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	12	10	07	11	8	50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	11	8	50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108000
00	04	15	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	12	15	07	11	8	50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108000
00	02	16	07	11	8	50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	11	8	50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108000
00	06	16	07	11	8	50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00	10	16	07	11	8	50	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108000
00	12	16	07	11	8	50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	11	8	50	GULF UNIT SNIPE LAKE 12-16-71-18	0856	744000	20	00	000	001				608000
00	14	16	07	11	8	50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	11	8	50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	11	8	52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	11	8	50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	17	07	11	8	50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	19	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	10	19	07	11	8	50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	19	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	02	20	07	11	8	50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	20	07	11	8	50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	08	20	07	11	8	50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	11	8	50	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	07	11	8	50	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	15	20	07	11	8	50	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108003
00	02	21	07	11	8	50	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	07	11	8	50	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	07	11	8	50	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108000
00	12	21	07	11	8	50	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	12	21	07	11	8	50	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	11	8	50	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	11	8	50	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	11	8	50	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	11	8	50	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	11	8	50	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	29	07	11	8	50	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108000
00	12	29	07	11	8	50	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	11	8	50	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	11	8	50	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	30	07	11	8	50	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108000
00	12	30	07	11	8	50	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108000
00	14	30	07	11	8	50	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	11	8	50	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	31	07	11	8	50	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	32	07	11	8	50	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108000
00	02	25	07	11	9	50	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	11	9	50	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108000
00	12	25	07	11	9	50	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	11	9	50	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108200
00	02	36	07	11	9	50	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														10^3 m^3 / DAY		PROD AREA	1 2 3 4 5 6
						SUNDRE RUNDLE A PROJECT NO 1	0882	610001	20	00	000	001	15.5	542.5	1696	
00	09	22	033	05	5	0 HOME UNITED ET AL SUNDRE 9-22	0882	610001	20	00	000	001			32	108004
00	13	23	033	05	5	0 HOME OIL ET AL C E SUNDRE 13-23	0882	610001	20	00	000	001			32	108000
00	01	27	033	05	5	0 HUDSONS BAY SUNDRE 1-27-33-5	0882	610001	20	00	000	001			32	108004
00	07	27	033	05	5	0 HUDSONS BAY SUNDRE 7-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	27	033	05	5	0 HUDSONS BAY SUNDRE 9-27-33-5	0882	610001	20	00	000	001			32	108000
00	11	27	033	05	5	0 HUDSONS BAY SUNDRE 11-27-33-5	0882	610001	20	00	000	001			32	108004
00	13	27	033	05	5	0 HUDSONS BAY SUNDRE IN 13-27-33-5	0882	610001	20	00	000	001				408000
00	15	27	033	05	5	0 HUDSONS BAY SUNDRE NO 15-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	33	033	05	5	0 HUDSONS BAY SUNDRE 9-33-33-5	0882	610001	20	00	000	001			32	408000
00	01	34	033	05	5	0 H B SUNDRE 1-34-33-5	0882	610001	20	00	000	001			32	108004
00	03	34	033	05	5	0 HUDSONS BAY SUNDRE NO 3-34-33-5	0882	610001	20	00	000	001			32	108000
00	05	34	033	05	5	0 HUDSONS BAY SUNDRE 5-34-33-5	0882	610001	20	00	000	001			32	108000
00	07	34	033	05	5	0 HUDSONS BAY SUNDRE 7-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	34	033	05	5	0 HUDSONS BAY SUNDRE 9-34-33-5	0882	610001	20	00	000	001			32	108000
00	11	34	033	05	5	0 HUDSONS BAY SUNDRE 11-34-33-5	0882	610001	20	00	000	001			32	108000
00	13	34	033	05	5	0 HUDSONS BAY SUNDRE NO 13-34-33-5	0882	610001	20	00	000	001			32	108000
00	15	34	033	05	5	0 HUDSONS BAY SUNDRE 15-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	35	033	05	5	0 CREE DEKALB SUNDRE 9-35-33-5	0882	610001	20	00	000	001			32	108004
00	11	35	033	05	5	0 FPC SUNDRE 11-35-33-5	0882	610001	20	00	000	001			32	108000
00	13	35	033	05	5	0 FRENCH PETROLEUM SUNDRE 13-35	0882	610001	20	00	000	001			32	108000
00	15	35	033	05	5	0 CREE DEKALB SUNDRE 15-35-33-5	0882	610001	20	00	000	001			32	108000
00	05	01	034	05	5	0 HUDSONS BAY SUNDRE 5-1-34-5	0882	610001	20	00	000	001			32	108004
00	01	02	034	05	5	0 CREE DEKALB SUNDRE 1-2-34-5	0882	610001	20	00	000	001			32	408000
00	03	02	034	05	5	0 CREE DE KALB SUNDRE 3-2-34-5	0882	610001	20	00	000	001			32	408000
00	05	02	034	05	5	0 CREE DEKALB SUNDRE 5-2-34-5	0882	610001	20	00	000	001			32	408000
00	07	02	034	05	5	0 CREE DEKALB SUNDRE 7-2-34-5	0882	610001	20	00	000	001			32	108000
00	09	02	034	05	5	0 CREE DEKALB SUNDRE IN 9-2-34-5	0882	610001	20	00	000	001			32	108004
00	11	02	034	05	5	0 CREE DEKALB SUNDRE 11-2-34-5	0882	610001	20	00	000	001			32	108000
00	01	03	034	05	5	0 HUDSONS BAY SUNDRE 1-3-34-5	0882	610001	20	00	000	001			32	108000
00	03	03	034	05	5	0 HUDSONS BAY SUNDRE NO 3-3-34-5	0882	610001	20	00	000	001			32	108000
00	05	03	034	05	5	0 HUDSONS BAY SUNDRE NO 5-3-34-5	0882	610001	20	00	000	001			32	108000
00	07	03	034	05	5	0 HUDSONS BAY SUNDRE 7-3-34-5	0882	610001	20	00	000	001			32	108000
00	09	03	034	05	5	0 HUDSONS BAY SUNDRE 9-3-34-5	0882	610001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

EFFECTIVE DATE	OPER NO
01 FEB 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														10^3 / DAY			1 2 3 4 5 6
00	11	03	034	05	5	0	HB SUNDRE IN 11-3-34-5	0882	610001	20	00	000	001			32	108000
00	13	03	034	05	5	0	HUDSONS BAY SUNDRE 13-3-34-5	0882	610001	20	00	000	001			32	108000
00	15	03	034	05	5	0	HUDSONS BAY SUNDRE 15-3-34-5	0882	610001	20	00	000	001			32	108000
00	01	04	034	05	5	0	HUDSONS BAY SUNDRE NO 1	0882	610001	20	00	000	001			32	108000
00	07	04	034	05	5	0	HUDSONS BAY SUNDRE 7-4-34-5	0882	610001	20	00	000	001			32	408000
00	09	04	034	05	5	0	HUDSONS BAY SUNDRE NO 9-4-34-5	0882	610001	20	00	000	001			32	108000
00	11	04	034	05	5	0	HUDSONS BAY SUNDRE IN 11-4-34-5	0882	610001	20	00	000	001				408000
00	15	04	034	05	5	0	HUDSONS BAY SUNDRE NO 15-4-34-5	0882	610001	20	00	000	001			32	108004
00	09	08	034	05	5	0	HUDSONS BAY SUNDRE 9-8-34-5	0882	610001	20	00	000	001			32	408005
00	01	09	034	05	5	0	HUDSONS BAY SUNDRE 1-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	09	034	05	5	0	HUDSONS BAY SUNDRE 3-9-34-5	0882	610001	20	00	000	001			32	108000
00	05	09	034	05	5	0	HUDSONS BAY SUNDRE NO 5-9-34-5	0882	610001	20	00	000	001			32	408000
00	07	09	034	05	5	0	HUDSONS BAY SUNDRE NO 7-9-34-5	0882	610001	20	00	000	001			32	108000
00	09	09	034	05	5	0	HUDSONS BAY SUNDRE 9-9-34-5	0882	610001	20	00	000	001			32	108000
00	11	09	034	05	5	0	HUDSONS BAY SUNDRE NO 11-9-34-5	0882	610001	20	00	000	001			32	108000
00	13	09	034	05	5	0	HUDSONS BAY SUNDRE 13-9-34-5	0882	610001	20	00	000	001			32	108004
00	15	09	034	05	5	0	HUDSONS BAY SUNDRE 15-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	10	034	05	5	0	HUDSONS BAY SUNDRE 3-10-34-5	0882	610001	20	00	000	001			32	108000
00	05	10	034	05	5	0	HUDSONS BAY SUNDRE 5-10-34-5	0882	610001	20	00	000	001			32	108000
00	03	16	034	05	5	0	CREE SUNDRE 3-16-34-5	0882	610001	20	00	000	001			32	108004
00	05	16	034	05	5	0	CREE SUNDRE 5-16-34-5	0882	610001	20	00	000	001			32	108000
00	01	17	034	05	5	0	HUDSONS BAY SUNDRE 1-17-34-5	0882	610001	20	00	000	001			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL 10^3 m³/DAY	PROD AREA	1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1340.0	13376	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	50		SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	069	09	50		SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	069	09	50		SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	50		SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	069	09	50		SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	069	09	50		SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	069	09	50		SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	50		SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	50		PAN AM F-2 DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	069	09	50		PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	50		PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	069	09	50		SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	069	09	50		PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	069	09	50		PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	50		PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	50		PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
00	04	24	069	09	50		IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	50		IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	50		PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	50		PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	50		PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	069	09	50		SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	50		SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	069	09	50		MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	50		MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	069	09	50		MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	069	09	50		SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	50		MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	50		MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	50			0887	744003	20	00	000	002			64	308000
00	04	30	069	09	50		SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	50		SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108008
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108108
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108008
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	AL STAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	34	069	10	5	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	5	0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108104
00	04	35	069	10	5	0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	5	0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	5	0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	5	0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	5	0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	5	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	5	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	5	0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	5	0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	070	10	5	0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	5	0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108004
00	12	05	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	070	10	5	0	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	070	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	06	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	070	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	070	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	070	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	070	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	070	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	070	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	070	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	070	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	070	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	070	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	070	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	070	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	070	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	070	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	070	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	070	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	070	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	070	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	070	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	070	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	070	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	070	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	070	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	070	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	070	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	070	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	10	070	11	50		SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	070	11	50		CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	070	11	50		SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	070	11	50		SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	070	11	50		SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	070	11	50		SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	070	11	50		CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	070	11	50		CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	070	11	50		CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	070	11	50		SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	070	11	50		CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	070	11	50		SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	070	11	50		HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	070	11	50		CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	070	11	50		CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	070	11	50		CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	070	11	50		SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	070	11	50		HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	070	11	50		SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	070	11	50		CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	070	11	50		SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	070	11	50		SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	070	11	50		WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	070	11	50		WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	070	11	50		PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108100
00	04	20	070	11	50		PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	070	11	50		PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	070	11	50		PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	070	11	50			0887	744003	20	00	000	002			64	308000
00	12	21	070	11	50			0887	744003	20	00	000	002			64	308000
00	02	22	070	11	50		SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	070	11	50		CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	070	11	50		CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	070	11	50		SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	070	11	50		SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	23	070	11	5	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	070	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	070	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	070	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	070	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	070	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	070	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	070	11	5	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	070	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	070	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	070	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	070	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	070	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	070	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	070	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	070	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	070	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	070	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	070	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	070	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	070	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	070	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	070	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	070	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	070	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	070	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	070	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	070	11	5	0		0887	744003	20	00	000	002			64	308000
00	04	33	070	11	5	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	070	11	5	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	070	11	5	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	070	11	5	0		0887	744003	20	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
09	02	25	070	12	5	0		0887	744003	20	00	000	002			64	308000
00	04	25	070	12	5	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108000
00	10	25	070	12	5	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	070	12	5	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 37	0887	744003	20	00	000	037	10.0	110.0	1152	
00	10	35	06	8	11	50	TRIAD SWAN HILLS 10-35-68-11	0887	744003	20	00	000	037			64	108000
00	12	35	06	8	11	50		0887	744003	20	00	000	037			64	300000
00	04	01	06	9	11	50	TRIAD SWANH IN 4-1-69-11	0887	744003	20	00	000	037			64	408000
00	12	01	06	9	11	50	DOME PROVO SHELL SWANH 12-1-69-11	0887	744003	20	00	000	037			64	108100
00	02	02	06	9	11	50	TRIAD SWAN HILLS 2-2-69-11	0887	744003	20	00	000	037			64	108000
00	04	02	06	9	11	50	TRIAD SWAN HILLS 4-2-69-11	0887	744003	20	00	000	037			64	108904
00	10	02	06	9	11	50	DOME PROVO SHELL SWANH 10-2-69-11	0887	744003	20	00	000	037			64	108000
00	12	02	06	9	11	50	DOME PROVO SHELL SWANH 12-2-69-11	0887	744003	20	00	000	037			64	408000
00	10	03	06	9	11	50	MONSANTO SWAN HILLS 10-3-69-11	0887	744003	20	00	000	037			64	108900
00	02	11	06	9	11	50	DOME PROVO SHELL SWANH 2-11-69-11	0887	744003	20	00	000	037			64	108000
00	04	11	06	9	11	50	DOME PROVO SHELL SWANH 4-11-69-11	0887	744003	20	00	000	037			64	408000
00	10	11	06	9	11	50	DOME PROVO SHELL SWANH 10-11-69-11	0887	744003	20	00	000	037			64	108100
00	12	11	06	9	11	50	DOME PROVO SHELL SWANH 12-11-69-11	0887	744003	20	00	000	037			64	108000
00	04	12	06	9	11	50	DOME PROVO SHELL SWANH 4-12-69-11	0887	744003	20	00	000	037			64	108100
00	12	12	06	9	11	50	DOME PROVO SHELL SWANH 12-12-69-11	0887	744003	20	00	000	037			64	408000
00	02	14	06	9	11	50	DOME PROVO SHELL SWANH 2-14-69-11	0887	744003	20	00	000	037			64	108900
00	04	14	06	9	11	50	DOME PROVO SHELL SWANH 4-14-69-11	0887	744003	20	00	000	037			64	408000
00	12	14	06	9	11	50	DOME PROVO SHELL SWANH 12-14-69-11	0887	744003	20	00	000	037			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB — Energy Resources Conservation Board, 640 Fifth Avenue SW, Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	210.0	1856	
00	08	09	069	10	5	0	GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	069	10	5	0	GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108900
00	14	10	069	10	5	0	GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108900
00	06	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	408000
00	07	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 7-14-69-10	0887	744003	20	00	000	061			64	108000
00	10	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	069	10	5	0	ULTRAMAR UNIT 1 SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	069	10	5	0	GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	069	10	5	0	DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	069	10	5	0	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	069	10	5	0	GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	069	10	5	0	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	069	10	5	0		0887	744003	20	00	000	061			64	308000
00	06	22	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	069	10	5	0	GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
02	14	22	069	10	5	0	GEOG UNIT # 1 SWANHILLS 14-22	0887	744003	20	00	000	061			64	408000
00	16	22	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	069	10	5	0	ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108004
00	06	23	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108700
00	04	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	069	10	5	0	DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	069	10	5	0	DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER NO
01 FEB 1988	339

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB — Energy Resources Conservation Board, 640 Fifth Avenue SW, Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	362.5	7360	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 29	0887	744060	20	00	000	113				000000
00	04	02	06	70	95	0		0887	744060	20	00	000	113			128	308000
00	10	02	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108100
00	10	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	06	70	95	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	06	70	95	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	06	70	95	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	70	95	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	06	70	95	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	17	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	20	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	06	70	95	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	21	06	70	95	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	06	70	95	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
00	13	21	06	70	95	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	06	70	95	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	06	70	95	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	23	06	70	95	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	06	70	95	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	06	70	95	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	06	70	95	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	06	70	95	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	06	70	95	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	06	70	95	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	27	067	09	5	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108004
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

EFFECTIVE DATE	OPER NO
01 FEB 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108004
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108104

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 1	0889	744060	10	00	000	007	13.0	676.0	4416	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 52	0889	744060	10	00	000	007				000000
02	04	31	06	41	05	50	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	06	41	05	50	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	10	31	06	41	05	52	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007				708000
00	12	31	06	41	05	50	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	06	41	05	50		0889	744060	10	00	000	007			32	308000
00	12	32	06	41	05	50	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	06	41	05	50	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	06	41	05	50		0889	744060	10	00	000	007			32	308000
00	08	34	06	41	15	50	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108005
00	10	34	06	41	15	50	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	41	15	50	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108105
02	02	35	06	41	15	50	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108100
00	04	35	06	41	15	50	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	35	06	41	15	50	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	06	41	15	50	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	06	41	15	50	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
02	12	35	06	41	15	52	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				708000
00	02	36	06	41	15	50	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	04	36	06	41	15	50	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	36	06	41	15	50	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	06	41	15	50	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	12	36	06	41	15	52	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007				708000
00	02	05	06	51	05	50	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
00	04	05	06	51	05	50	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	06	51	05	50		0889	744060	10	00	000	007			32	308000
00	10	05	06	51	05	50	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108000
00	12	05	06	51	05	50	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	408000
00	12	05	06	51	05	52	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007				508000
00	02	06	06	51	05	50	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
00	04	06	06	51	05	50	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	04	06	06	51	05	52	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007				708000
00	10	06	06	51	05	50	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	12	06	065	10	5	0	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	5	0	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	5	0	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	5	0	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	01	065	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	065	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	12	01	065	11	5	2	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007				708000
00	14	01	065	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	14	01	065	11	5	2	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007				708000
00	02	02	065	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	12	02	065	11	5	2	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007				708000
00	02	03	065	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108900
00	02	10	065	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108900
00	10	10	065	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108900
00	02	11	065	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	065	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
00	12	11	065	11	5	2	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007				708000
02	12	11	065	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
02	12	11	065	11	5	2	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				708000
00	14	11	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	065	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	5	0	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	708000
00	12	12	065	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007				408000
00	14	12	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	065	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	13	065	11	5	2	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007				708000
02	12	13	065	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
02	12	13	065	11	5	2	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				708000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	12	14	065	11	5	2	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007				708000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	12	23	065	11	5	2	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007				708000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	0	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	708000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007				408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	0	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	708000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007				408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108003
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (m³/DAY)	PROD AREA	1 2 3 4 5 6
00	12	26	065	11	5	2	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007				708000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000
00	12	35	065	11	5	2	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL 10^3 m / DAY	PROD AREA	1 2 3 4 5 6
						SWAN HILLS SOUTH BHL A&B PROJ NO 1	0889	744060	20	00	000	001	13.0	325.0	2752	
00	10	14	065	10	50	PUMA SWANHS 10-14-65-10	0889	744060	20	00	000	001			64	408000
00	12	14	065	10	50	PAN AM BA DD-2 SWANH 12-14-65-10	0889	744060	20	00	000	001			64	108000
00	02	22	065	10	50	PAN AM BA DD-22 SWANH 2-22-65-10	0889	744060	20	00	000	001			64	108000
00	10	22	065	10	50	PAN AM BA DD-23 SWANH 10-22-65-10	0889	744060	20	00	000	001			64	408000
00	02	23	065	10	50	PAN AM BA AB-3 SWANH 2-23-65-10	0889	744060	20	00	000	001			64	108000
00	04	23	065	10	50	PAN AM BA DD-10 SWANH 4-23-65-10	0889	744060	20	00	000	001			64	408000
00	10	23	065	10	50	PAN AM BA AB-4 SWANH 10-23-65-10	0889	744060	20	00	000	001			64	408000
00	12	23	065	10	50	PAN AM BA DD-11 SWANH 12-23-65-10	0889	744060	20	00	000	001			64	108000
00	02	24	065	10	50	PAN AM B.A. PP-3 SWANH 2-24-65-10	0889	744060	20	00	000	001			64	108000
00	04	24	065	10	50	PAN AM BA AC-3 SWANH 4-24-65-10	0889	744060	20	00	000	001			64	408000
00	10	24	065	10	50	PAN AM BA PP-4 SWANH 10-24-65-10	0889	744060	20	00	000	001			64	408004
00	12	24	065	10	50	PAN AM BA AC-4 SWANH 12-24-65-10	0889	744060	20	00	000	001			64	108000
00	02	25	065	10	50	PAN AM BA QQ-3 SWANH 2-25-65-10	0889	744060	20	00	000	001			64	108000
00	04	25	065	10	50	PUMA SWANHS 4-25-65-10	0889	744060	20	00	000	001			64	408000
00	12	25	065	10	50	PUMA SWANHS 12-25-65-10	0889	744060	20	00	000	001			64	108000
00	02	26	065	10	50	PUMA SWANHS 2-26-65-10	0889	744060	20	00	000	001			64	108000
00	04	26	065	10	50	PAN AM BA DD-12 SWANH 4-26-65-10	0889	744060	20	00	000	001			64	408000
00	10	26	065	10	50	PUMA SWANHS 10-26-65-10	0889	744060	20	00	000	001			64	408004
00	12	26	065	10	50	PAN AM BA DD-13 SWAN H 12-26-65-10	0889	744060	20	00	000	001			64	108000
00	02	27	065	10	50	PAN AM BA DD-24 SWANH 2-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	27	065	10	50	PAN AM BA DD 25 SWAN H 10-27-65-10	0889	744060	20	00	000	001			64	408004
00	12	27	065	10	50	PAN AM BA DD-42 SWANH 12-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	33	065	10	50	PAN AM BA WW-2 SWANH 10-33-65-10	0889	744060	20	00	000	001			64	108000
00	02	34	065	10	50	PAN AM B A S-2 SWANH 2-34-65-10	0889	744060	20	00	000	001			64	108100
00	04	34	065	10	50	PAN AM BA S-4 SWAN H 4-34-65-10	0889	744060	20	00	000	001			64	408004
00	10	34	065	10	50	IMP SWAN HILLS 10-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	12	34	065	10	50	IMP SWAN HILLS 12-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	02	35	065	10	50	PAN AM BA AG-1 SWANH 2-35-65-10	0889	744060	20	00	000	001			64	108000
00	10	35	065	10	50	PAN AM B.A. AG-2 SWANH 10-35-65-10	0889	744060	20	00	000	001			64	108000
00	02	36	065	10	50	PAN AM B.A. RR-2 SWANH 2-36-65-10	0889	744060	20	00	000	001			64	108004
00	04	36	065	10	50	PAN AM B.A. AH-5 SWANH 4-36-65-10	0889	744060	20	00	000	001			64	408000
00	12	36	065	10	50	PAN AM B.A. AH-6 SWANH 12-36-65-10	0889	744060	20	00	000	001			64	108000
00	04	02	066	10	50	IOD SWAN HILLS SOUTH 4-2BL-66-10	0889	744060	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

EFFECTIVE DATE	OPER NO
01 FEB 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	03	066	10	5	0	IOD SWAN HILLS 2-3-66-10	0889	744060	20	00	000	001			64	408000
00	10	03	066	10	5	0	PAN AM BA SS-2 SWANH 10-3-66-10	0889	744060	20	00	000	001			64	108000
00	02	04	066	10	5	0	PAN AM BA XX2 SWAN H 2-4-66-10	0889	744060	20	00	000	001			64	408000
00	10	04	066	10	5	2	IMP SWAN HILLS 10-4BL-66-10	0889	744060	20	00	000	001			64	108000
00	12	04	066	10	5	0	IMP SWAN HILLS 12-4BL-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	066	10	5	0	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	066	10	5	2	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001				708000
00	04	08	066	10	5	0	PAN AM BA U-12 SWANH 4-8-66-10	0889	744060	20	00	000	001			64	108000
00	10	08	066	10	5	0	ATLANTIC SWAN HILLS 10-8-66-10	0889	744060	20	00	000	001			64	108000
00	12	08	066	10	5	0	PAN AM BA U-13 SWANH 12-8-66-10	0889	744060	20	00	000	001			64	108000
00	04	09	066	10	5	0	IMP SWAN HILLS 4-9BL-66-10	0889	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (m^3/DAY)	PROD AREA	1 2 3 4 5 6
							TURIN UPPER MANNVILLE H BLOCK NO 1	0911	250008	00	01	000	000	.0	.0		
00	01	01	001	0	1	10	CANCELLED	0911	250008	00	01	000	000				00000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1988	N17

EFFECTIVE DATE	OPER NO
01 FEB 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 15	0911	250008	20	00	000	015	8.0	96.0	256	
00	01	21	011	17	4	0	COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	00	000	015			16	408000
00	02	21	011	17	4	0	COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	108000
00	03	21	011	17	4	0	COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108000
00	04	21	011	17	4	0	COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	00	000	015			16	108000
00	05	21	011	17	4	0	COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	011	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
02	06	21	011	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015				108004
00	07	21	011	17	4	0		0911	250008	20	00	000	015			16	308000
00	08	21	011	17	4	0	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108000
02	08	21	011	17	4	0	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015				108204
00	09	21	011	17	4	2	COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015			16	108100
00	10	21	011	17	4	0	COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108000
00	11	21	011	17	4	0	COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108000
00	12	21	011	17	4	0	COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	011	17	4	0	COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	608006
00	14	21	011	17	4	0	COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	00	000	015			16	108005
00	15	21	011	17	4	2	COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108000
00	16	21	011	17	4	2	COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	015

EFFECTIVE DATE	OPER NO
01 FEB 1988	N17

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE m^3/DAY		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1581.0	7168	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 84248	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	064	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	064	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	064	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	064	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	064	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	064	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	064	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	064	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	064	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
00	12	23	064	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	108000
00	14	23	064	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
00	16	23	064	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
00	04	25	064	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	064	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	064	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	064	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
00	04	26	064	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
00	06	26	064	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
00	08	26	064	13	5	0	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
00	10	26	064	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	064	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000
00	14	26	064	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
00	02	27	064	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	064	13	5	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			32	408000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			32	108000
00	06	35	064	13	5	0	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001			32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001			32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001			32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001			32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			64	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			32	108000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001			32	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	108000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001			32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108004
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001			32	408000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001			32	108000
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			64	108000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	065	13	5	0	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	037

EFFECTIVE DATE	OPER NO
01 FEB 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							ZAMA KEG RIVER VVV PROJECT NO 3	0997	788122	00	00	000	003	8.0	SP004	128	
00	07	12	118	04	60		ASHLAND MONSANTO ZAMA 7-12-118-4	0997	788122	00	00	000	003			64	488000
00	10	12	118	04	60		ASHLAND MONSANTO ZAMA 10-12-118-4	0997	788122	00	00	000	003			64	108204

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788122	00	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1988	064

EFFECTIVE DATE	OPER NO
01 FEB 1988	T92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL (10^3 m³ / DAY)	PROD AREA	1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 4	0212	276060	20	00	000	004	8.0	16.0	32	
02	11	35	04	2	0	4	0 AVORD CHAUVIN 11-35-42-2	0212	276060	20	00	000	004			16	1 0 8 9 1 0
00	15	35	04	2	0	4	0 AVORD CHAUVIN SOUTH 15B-35-42-2	0212	276060	20	00	000	004			16	1 0 8 9 1 0

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1988	T92

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY			1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	360.0	1296	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 43	0259	250004	20	00	000	001				000000
02	01	16	01	18	15	40	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	01	18	15	40	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	04	16	01	18	15	40	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	01	18	15	40	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	01	18	15	40	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	01	18	15	40	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	01	18	15	40	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108014
00	10	16	01	18	15	40	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	12	16	01	18	15	40	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	13	16	01	18	15	40	PCP NORCEN COUNTESS 13-16-18-15	0259	250004	20	00	000	001			16	108014
00	14	16	01	18	15	40	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	01	18	15	40	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108014
00	16	16	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	09	17	01	18	15	40	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108110
00	10	17	01	18	15	40	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108110
00	11	17	01	18	15	40	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	13	17	01	18	15	40	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	01	18	15	40	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	01	18	15	40		0259	250004	20	00	000	001			16	108010
00	16	17	01	18	15	40	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	01	18	15	40	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	11	19	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	14	19	01	18	15	40	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	01	18	15	40	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	01	18	15	40	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	01	18	15	40		0259	250004	20	00	000	001			16	308010
00	02	20	01	18	15	40	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	01	18	15	40		0259	250004	20	00	000	001			16	308010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	04	20	018	15	4	0	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010
00	05	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	06	20	018	15	4	0	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	08	20	018	15	4	0	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108910
00	09	20	018	15	4	0	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108910
00	10	20	018	15	4	0	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	018	15	4	0	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	018	15	4	0	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	20	018	15	4	0	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108010
00	15	20	018	15	4	0	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108910
00	16	20	018	15	4	0	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108910
00	03	21	018	15	4	0	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	018	15	4	0	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	018	15	4	0	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108910
00	06	21	018	15	4	0	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108910
00	03	29	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	29	018	15	4	0	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	018	15	4	0	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	018	15	4	0	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108010
00	12	29	018	15	4	0	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408010
00	13	29	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	30	018	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	018	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	018	15	4	0	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	018	15	4	0	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	018	15	4	0	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	018	15	4	0	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	07	30	018	15	4	0	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	018	15	4	0	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	018	15	4	0	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	018	15	4	0	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	018	15	4	0		0259	250004	20	00	000	001			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	018	15	4	0	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010
03	12	30	018	15	4	0	PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108018
00	13	30	018	15	4	0	PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
00	14	30	018	15	4	0	MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
00	15	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	16	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	02	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	03	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	06	25	018	16	4	0	MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
00	07	25	018	16	4	0	CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
00	08	25	018	16	4	0	MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
00	09	25	018	16	4	0	PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
00	10	25	018	16	4	0	MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
00	11	25	018	16	4	0	PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
00	14	25	018	16	4	2	MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
00	15	25	018	16	4	0	PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
00	16	25	018	16	4	0	MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 2	0259	250004	20	00	000	002	8.0	24.0	96	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 3	0259	250004	20	00	000	002				000000
00	08	09	01	81	5	40	PCP FRISCO COUNTESS 8-9-18-15	0259	250004	20	00	000	002			16	108010
02	08	09	01	81	5	40	PCP NORCEN COUNTESS 8-9-18-15	0259	250004	20	00	000	002				108013
00	09	09	01	81	5	40	PCP FRISCO COUNTESS 9-9-18-15	0259	250004	20	00	000	002			16	108010
02	09	09	01	81	5	40	PCP NORCEN COUNTESS 9-9-18-15	0259	250004	20	00	000	002				108013
00	16	09	01	81	5	40	PCP COUNTESS 16-9-18-15	0259	250004	20	00	000	002			16	108910
00	03	10	01	81	5	40	PCP SIGNAL COUNTESS 3-10-18-15	0259	250004	20	00	000	002			16	108010
00	04	10	01	81	5	40	PCP COUNTESS 4-10-18-15	0259	250004	20	00	000	002			16	108010
00	05	10	01	81	5	40		0259	250004	20	00	000	002			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							COUNTESS UPPER MANN F PROJECT NO 8	0259	250006	20	00	000	008	8.0	48.0	160	
00	10	18	01	8	15	40	MCCOY MANA FRISCO COUNT 10-18-18-15	0259	250006	20	00	000	008			16	408010
00	11	18	01	8	15	40	PCP FRISCO COUNTESS 11-18-18-15	0259	250006	20	00	000	008			16	108910
00	12	18	01	8	15	40	MCCOY ET AL CPOG COUNT 12-18-18-15	0259	250006	20	00	000	008			16	108910
00	13	18	01	8	15	40	PCP FRISCO COUNTESS 13-18-18-15	0259	250006	20	00	000	008			16	108010
00	14	18	01	8	15	40	MCCOY ET AL CPOG COUNT 14-18-18-15	0259	250006	20	00	000	008			16	408010
00	15	18	01	8	15	40		0259	250006	20	00	000	008			16	308010
00	09	13	01	8	16	40	PCP FRISCO COUNTESS 9-13-18-16	0259	250006	20	00	000	008			16	108010
00	10	13	01	8	16	40	CDR MANA FRISCO COUNTESS 10-13	0259	250006	20	00	000	008			16	108010
00	15	13	01	8	16	40	PCP FRISCO COUNTESS 15-13-18-16	0259	250006	20	00	000	008			16	108010
00	16	13	01	8	16	40	MCCOY ET AL CPOG COUNT 16-13-18-16	0259	250006	20	00	000	008			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250006	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1988	026

EFFECTIVE DATE	OPER NO
01 FEB 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	304.0	192	
A	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108110
C	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108910
A	00	22	00	41	01	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108910
D	00	22	00	41	01	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	62	00	41	01	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108910
C	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
0	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108910
B	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	20	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
0	20	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0	30	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0	40	92	00	41	01	40		0457	322001	20	00	000	001			4	308010
A	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	41	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A	01	22	00	41	01	40	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108914

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	W51

EFFECTIVE DATE	OPER NO
01 FEB 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														10^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	20	041	01	4	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108910
C0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108910
A0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
D0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108910
00	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	W51

EFFECTIVE DATE	OPER NO
01 FEB 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD. AREA	1 2 3 4 5 6
							JENNER UPPER MANNVILLE E PROJ NO 1	0500	250005	20	00	000	001	8.0	104.0	672	
00	10	27	01	90	94	0	EMPIRE ST ET AL JENNER 10-27-19-9	0500	250005	20	00	000	001			32	108010
00	14	27	01	90	94	2	EMPIRE ST JENNER 14-27-19-9	0500	250005	20	00	000	001			32	108010
00	02	34	01	90	94	0	EMPIRE ST ET AL JENNER IN 2-34-19-9	0500	250005	20	00	000	001			32	408010
00	06	34	01	90	94	2	EMPIRE ST JENNER 6-34-19-9	0500	250005	20	00	000	001			32	108010
00	08	34	01	90	94	0	EMPIRE ST ET AL JENNER 8-34-19-9	0500	250005	20	00	000	001			32	108010
00	10	34	01	90	94	0	EMPIRE ST PANALTA JENNER 10-34-19-9	0500	250005	20	00	000	001			32	108010
00	16	34	01	90	94	0	EMPIRE ST ET AL JENNER 16-34-19-9	0500	250005	20	00	000	001			32	108010
00	12	35	01	90	94	0	EMPIRE ST ET AL JENNER 12-35-19-9	0500	250005	20	00	000	001			32	108010
00	04	02	02	00	94	0	TRIAD JENNER 4-20-20-9	0500	250005	20	00	000	001			32	208010
00	06	02	02	00	94	0		0500	250005	20	00	000	001			32	308010
00	12	02	02	00	94	0	EMPIRE ST ET AL JENNER 12-2-20-9	0500	250005	20	00	000	001			32	408010
00	14	02	02	00	94	0	EMPIRE ST ET AL JENNER 14-2-20-9	0500	250005	20	00	000	001			32	108010
00	16	03	02	00	94	0	EMPIRE ST ET AL JENNER 16-3-20-9	0500	250005	20	00	000	001			32	108010
00	02	10	02	00	94	0	EMPIRE ST PANALTA JENNER 2-10-20-9	0500	250005	20	00	000	001			32	108010
00	08	10	02	00	94	0	EMPIRE ST PANALTA JENNER 8-10-20-9	0500	250005	20	00	000	001			32	108010
00	16	10	02	00	94	2	EMPIRE ST PANALTA JENNER 16-10-20-9	0500	250005	20	00	000	001			32	108010
00	04	11	02	00	94	0	EMPIRE ST PANALTA JENNER 4-11-20-9	0500	250005	20	00	000	001			32	108010
00	12	11	02	00	94	0	EMPIRE ST ET AL JENNER IN 12-11	0500	250005	20	00	000	001			32	408010
00	04	14	02	00	94	0	EMPIRE ST PANALTA JENNER 4-14-20-9	0500	250005	20	00	000	001			32	108010
00	06	14	02	00	94	0		0500	250005	20	00	000	001			32	308010
00	10	14	02	00	94	0	EMPIRE ST JENNER 10-14-20-9	0500	250005	20	00	000	001			32	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0500	250005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	341

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									m^3 / DAY	PROD AREA	1 2 3 4 5 6
							VIKING KINSELLA MAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	1800.0	2416	
00	01	01	00	10	1	10	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	047	09	4	0	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	047	09	4	0	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	047	09	4	0	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	047	09	4	0	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	047	09	4	0	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	047	09	4	0	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	047	09	4	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	047	09	4	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	047	09	4	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	047	09	4	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	048	08	4	0	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	048	08	4	0	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108910
B0	05	06	048	08	4	0	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
B0	13	06	048	08	4	0		0923	278002	20	00	000	001			8	308010
D0	13	06	048	08	4	0	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
B0	05	07	048	08	4	0	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	048	08	4	0	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108910
B0	11	07	048	08	4	0	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	048	08	4	0	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	048	08	4	0	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	048	08	4	0	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	048	08	4	0	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	048	08	4	0	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	048	08	4	0	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	048	08	4	0	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	15	07	048	08	4	0	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	15	07	048	08	4	0	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	01	18	048	08	4	0	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D0	01	18	048	08	4	0	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108910
B0	02	18	048	08	4	0	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D2	02	18	048	08	4	0	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B0	03	18	048	08	4	0	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
D	003	18	048	08	4	0	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	004	18	048	08	4	0	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	004	18	048	08	4	0	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	005	18	048	08	4	0	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	005	18	048	08	4	0	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	006	18	048	08	4	0	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	006	18	048	08	4	0	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
B	007	18	048	08	4	0	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	007	18	048	08	4	0	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			8	108010
B	008	18	048	08	4	0	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	008	18	048	08	4	0	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108910
B	009	18	048	08	4	0	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	009	18	048	08	4	0	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108910
B	010	18	048	08	4	0	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	010	18	048	08	4	0	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			8	108010
B	011	18	048	08	4	0	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	011	18	048	08	4	0	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	012	18	048	08	4	0	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	012	18	048	08	4	0	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B	013	18	048	08	4	0	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	013	18	048	08	4	0	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	014	18	048	08	4	0	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	014	18	048	08	4	0	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	015	18	048	08	4	0	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	015	18	048	08	4	0	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			8	108010
B	016	18	048	08	4	0	PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	016	18	048	08	4	0	PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108910
B	001	19	048	08	4	0	PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001			8	408010
D	001	19	048	08	4	0	PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	002	19	048	08	4	0	PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	002	19	048	08	4	0	PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
B	003	19	048	08	4	0	PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	003	19	048	08	4	0	PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			8	108010
B	004	19	048	08	4	0	PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	004	19	048	08	4	0	PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
B	00	05	19	04	08	40	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	05	19	04	08	40	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	06	19	04	08	40	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	06	19	04	08	40	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	07	19	04	08	40	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	07	19	04	08	40	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	08	19	04	08	40	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	08	19	04	08	40	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	10	19	04	08	40	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	11	19	04	08	40	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	01	11	19	04	08	40	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	12	19	04	08	40	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	01	12	19	04	08	40	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	13	19	04	08	40	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	01	14	19	04	08	40	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	02	20	04	08	40	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	03	20	04	08	40	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408910
D	00	03	20	04	08	40	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	04	20	04	08	40	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108910
D	00	04	20	04	08	40	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	05	20	04	08	40	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	00	06	20	04	08	40	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	01	01	04	09	40	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	01	01	04	09	40	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	02	01	04	09	40	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	02	01	04	09	40	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	03	01	04	09	40	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	03	01	04	09	40	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	04	01	04	09	40	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	06	01	04	09	40	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108910
D	00	06	01	04	09	40	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	07	01	04	09	40	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	07	01	04	09	40	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108910
D	00	08	01	04	09	40	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	09	01	04	09	40	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
B	01	00	10	48	09	4	0 PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	00	10	48	09	4	0 PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	10	10	48	09	4	0 PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	10	10	48	09	4	0 PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	20	10	48	09	4	0 PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	20	10	48	09	4	0 PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	30	10	48	09	4	0 PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	30	10	48	09	4	0 PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	40	10	48	09	4	0 PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	40	10	48	09	4	0 PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	10	48	09	4	0 PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	50	10	48	09	4	0 PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	60	10	48	09	4	0 PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108910
D	01	60	10	48	09	4	0 PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	00	2	48	09	4	0 PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	01	00	2	48	09	4	0 PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	2	48	09	4	0 PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	01	50	2	48	09	4	0 PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	00	11	11	48	09	4	0 PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	11	11	48	09	4	0 PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	00	21	11	48	09	4	0 PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	11	48	09	4	0 PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	61	11	48	09	4	0 PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	71	11	48	09	4	0 PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	71	11	48	09	4	0 PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	81	11	48	09	4	0 PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	81	11	48	09	4	0 PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	91	11	48	09	4	0 PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
B	01	01	11	48	09	4	0 PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	01	11	48	09	4	0 PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	11	11	48	09	4	0 PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	01	41	11	48	09	4	0 PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	51	11	48	09	4	0 PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	51	11	48	09	4	0 PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	61	11	48	09	4	0 PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
D	01	6	11	048	09	4	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001				8	108010
B	00	1	12	048	09	4	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001				8	408010
D	00	1	12	048	09	4	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	2	12	048	09	4	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001				8	108010
D	00	2	12	048	09	4	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	3	12	048	09	4	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001				8	408010
D	00	3	12	048	09	4	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	4	12	048	09	4	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001				8	408010
D	00	4	12	048	09	4	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001				8	108010
D	00	5	12	048	09	4	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	6	12	048	09	4	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001				8	108010
D	00	6	12	048	09	4	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001				8	108010
B	00	7	12	048	09	4	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001				8	408010
D	00	7	12	048	09	4	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	8	12	048	09	4	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001				8	108010
D	00	8	12	048	09	4	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	9	12	048	09	4	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001				8	408010
D	00	9	12	048	09	4	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001				8	108010
B	01	0	12	048	09	4	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001				8	108010
D	01	0	12	048	09	4	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001				8	108010
B	01	1	12	048	09	4	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001				8	408010
D	01	1	12	048	09	4	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001				8	108010
A	01	2	12	048	09	4	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001				8	108010
B	01	2	12	048	09	4	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001				8	108010
B	01	3	12	048	09	4	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001				8	408010
D	01	3	12	048	09	4	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001				8	108010
B	01	4	12	048	09	4	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001				8	108010
D	01	4	12	048	09	4	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001				4	108010
B	01	5	12	048	09	4	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001				8	408010
D	01	5	12	048	09	4	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001				8	108010
B	01	6	12	048	09	4	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001				8	108010
D	01	6	12	048	09	4	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001				8	108010
B	00	1	13	048	09	4	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001				8	408010
D	00	1	13	048	09	4	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001				8	108010
B	00	2	13	048	09	4	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001				4	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
B	2	02	13	04	8	09	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	02	13	04	8	09	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	13	04	8	09	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	13	04	8	09	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	108010
S	0	03	13	04	8	09	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	04	13	04	8	09	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	13	04	8	09	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	04	13	04	8	09	PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
B	0	05	13	04	8	09	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	0	05	13	04	8	09	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	13	04	8	09	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	06	13	04	8	09	PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	06	13	04	8	09	PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	13	04	8	09	PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	13	04	8	09	PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	13	04	8	09	PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	13	04	8	09	PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	13	04	8	09	PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	13	04	8	09	PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	13	04	8	09	PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	13	04	8	09	PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	13	04	8	09	PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	13	04	8	09	PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	13	04	8	09	PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	12	13	04	8	09	PCI ET AL KINSELLA 82-12-48-9	0923	278002	20	00	000	001			4	108010
D	0	12	13	04	8	09	PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			8	108010
W	0	12	13	04	8	09	PCI ET AL KINSELLA 5C-13-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	13	13	04	8	09	PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	13	04	8	09	PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	13	04	8	09	PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	13	04	8	09	PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	13	04	8	09	PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	13	04	8	09	PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	13	04	8	09	PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	13	04	8	09	PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
B	01	14	048	09	4	0	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001				8	408010
D	00	14	048	09	4	0	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001				8	108010
B	02	14	048	09	4	0	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001				8	108010
D	00	14	048	09	4	0	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001				8	108010
B	03	14	048	09	4	0	PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001				8	408010
D	00	14	048	09	4	0	PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001				8	108010
B	04	14	048	09	4	0	PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001				8	108010
D	00	14	048	09	4	0	PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001				8	108010
B	05	14	048	09	4	0	PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001				8	408010
D	00	14	048	09	4	0	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001				8	108010
B	06	14	048	09	4	0	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001				8	108010
D	00	14	048	09	4	0	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001				8	108010
B	07	14	048	09	4	0	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001				8	408010
D	00	14	048	09	4	0	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001				8	108010
B	08	14	048	09	4	0	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001				8	108010
D	08	14	048	09	4	0	PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001				8	108010
B	09	14	048	09	4	0	PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001				8	408010
D	00	14	048	09	4	0	PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001				8	108010
B	10	14	048	09	4	0	PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001				8	108010
D	10	14	048	09	4	0	PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001				8	108010
B	11	14	048	09	4	0	PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001				8	408010
D	11	14	048	09	4	0	PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001				8	108010
B	12	14	048	09	4	0	PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001				8	108910
D	12	14	048	09	4	0	PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001				8	108910
B	13	14	048	09	4	0	PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001				8	408010
D	13	14	048	09	4	0	PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001				8	108010
B	14	14	048	09	4	0	PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001				8	108010
D	14	14	048	09	4	0	PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001				8	108010
B	15	14	048	09	4	0	PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001				8	408010
D	15	14	048	09	4	0	PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001				8	108010
B	16	14	048	09	4	0	PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001				8	108010
D	16	14	048	09	4	0	PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001				8	108010
D	15	15	048	09	4	0	PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001				8	408010
B	16	15	048	09	4	0	PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001				8	108910
D	16	15	048	09	4	0	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001				8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
B	0	1	23	04	8	0	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	1	23	04	8	0	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	2	23	04	8	0	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	2	23	04	8	0	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	3	23	04	8	0	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	3	23	04	8	0	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	4	23	04	8	0	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	4	23	04	8	0	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	5	23	04	8	0	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	5	23	04	8	0	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	6	23	04	8	0	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	6	23	04	8	0	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	7	23	04	8	0	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	23	04	8	0	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	23	04	8	0	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	23	04	8	0	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	9	23	04	8	0	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	23	04	8	0	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	0	23	04	8	0	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	0	23	04	8	0	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	1	23	04	8	0	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	1	1	23	04	8	0	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	2	23	04	8	0	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	2	23	04	8	0	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	3	23	04	8	0	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	1	3	23	04	8	0	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	4	23	04	8	0	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	4	23	04	8	0	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	5	23	04	8	0	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	1	5	23	04	8	0	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	6	23	04	8	0	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	23	04	8	0	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	24	04	8	0	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	108010
D	0	1	24	04	8	0	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	0	2	24	04	8	0	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108216

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
B	00	22	40	48	09	40	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108018
D	00	22	40	48	09	40	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108014
B	00	32	40	48	09	40	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	40	48	09	40	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	40	48	09	40	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108018
D	00	42	40	48	09	40	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	40	48	09	40	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408018
D	00	52	40	48	09	40	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	40	48	09	40	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108018
D	00	62	40	48	09	40	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	40	48	09	40	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	40	48	09	40	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	40	48	09	40	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108018
D	00	82	40	48	09	40	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	40	48	09	40	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	40	48	09	40	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108018
B	01	02	40	48	09	40	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108018
D	01	02	40	48	09	40	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	12	40	48	09	40	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408018
D	01	12	40	48	09	40	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	22	40	48	09	40	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			8	108010
0	01	22	40	48	09	40	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			8	108018
B	01	32	40	48	09	40	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	32	40	48	09	40	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	42	40	48	09	40	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108018
B	01	52	40	48	09	40	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	01	62	40	48	09	40	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	60	48	09	40	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	108018
B	00	22	60	48	09	40	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108018
D	20	22	60	48	09	40	PACIFIC KINSELLA 42D-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	32	60	48	09	40	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108018
D	00	32	60	48	09	40	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408018

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

EFFECTIVE DATE	OPER NO
01 FEB 1988	L55

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							WAINWRIGHT SPARKY J PROJECT NO 1	0928	276010	20	00	000	001	8.0	48.0	64	
B	0	1	15	045	06	4	0 TCRL ET AL WAINWRIGHT 1-15-45-6	0928	276010	20	00	000	001			8	1 0 8 0 1 0
D	0	1	15	045	06	4	0 TCRL ET AL WAINWRIGHT 1D-15-45-6	0928	276010	20	00	000	001			8	1 0 8 0 1 0
B	0	2	15	045	06	4	0 TCRL ET AL WAINWRIGHT 2B-15-45-6	0928	276010	20	00	000	001			8	4 0 8 0 1 0
D	0	2	15	045	06	4	0 CANCHO WAINWR 2D-15-45-6	0928	276010	20	00	000	001				1 0 8 0 1 5
D	2	D	2	15	045	06	4 0 TCRL ET AL WAINWRIGHT 2-15-45-6	0928	276010	20	00	000	001			8	1 0 8 0 1 0
B	0	7	15	045	06	4	0 TCRL ET AL WAINWRIGHT 7B-15-45-6	0928	276010	20	00	000	001			8	1 0 8 0 1 0
D	0	7	15	045	06	4	2 TCRL ET AL WAINWIRGHT 7D-15-45-6	0928	276010	20	00	000	001			8	1 0 8 0 1 0
B	2	08	15	045	06	4	0 TCRL ET AL WAINWRIGHT 8B-15-45-6	0928	276010	20	00	000	001			8	4 0 8 0 1 0
D	0	08	15	045	06	4	0 TCRL ET AL WAINWRIGHT 8D-15-45-6	0928	276010	20	00	000	001			8	1 0 8 0 1 0

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	276010	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1988	L55

EFFECTIVE DATE	OPER NO
01 FEB 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	208.0	416	
B	00	32	90	45	06	4	HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108910
D	00	32	90	45	06	4	HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108910
B	20	42	90	45	06	4	HARGAL 3B	0928	278160	20	00	000	005			8	408014
C	00	42	90	45	06	4	EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108014
B	00	52	90	45	06	4	FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	90	45	06	4	MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	90	45	06	4	MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	62	90	45	06	4	MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	90	45	06	4	NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108910
D	00	92	90	45	06	4	NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108910
B	01	02	90	45	06	4	LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	02	90	45	06	4	NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	12	90	45	06	4	HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	01	12	90	45	06	4	HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	22	90	45	06	4	MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	22	90	45	06	4	MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	32	90	45	06	4	MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	32	90	45	06	4	MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108110
B	01	42	90	45	06	4	MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108100
D	01	42	90	45	06	4	HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	52	90	45	06	4	NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	52	90	45	06	4	NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108910
B	01	62	90	45	06	4	NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	62	90	45	06	4	NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108910
B	00	13	00	45	06	4	HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108110
D	00	13	00	45	06	4	NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	00	45	06	4	HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	00	45	06	4	WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108114
B	00	73	00	45	06	4	HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	00	45	06	4	HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	108914
B	00	83	00	45	06	4	HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	20	83	00	45	06	4	HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	00	45	06	4	HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1988	086

EFFECTIVE DATE	OPER NO
01 FEB 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	
															m^3 / DAY			1 2 3 4 5 6
D	09	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005				8	4 0 8 0 1 0
B	10	30	045	06	4	0	HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
00	10	30	045	06	4	0	HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
B	11	30	045	06	4	0	HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
D	11	30	045	06	4	0	HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005				8	4 0 8 0 1 0
D	12	30	045	06	4	0	HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005				8	1 0 8 1 1 0
B	14	30	045	06	4	0	HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005				8	1 0 8 1 1 0
00	14	30	045	06	4	0	HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
B	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
D	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005				8	4 0 8 0 1 0
B	16	30	045	06	4	0	MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005				8	1 0 8 0 1 0
D	16	30	045	06	4	0	MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005				8	1 0 8 0 1 0
B	01	31	045	06	4	0	MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 4
D	01	31	045	06	4	0	MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005				8	4 0 8 0 1 0
B	02	31	045	06	4	0	MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
D	02	31	045	06	4	0		0928	278160	20	00	000	005				8	3 0 8 0 1 0
B	03	31	045	06	4	0	HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005				8	4 0 8 0 1 0
D	03	31	045	06	4	0	HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005				8	1 0 8 0 1 0
B	04	32	045	06	4	0	AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005				8	1 0 8 1 1 0

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1988	086

EFFECTIVE DATE	OPER NO
01 FEB 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 6	0928	278160	20	00	000	006	8.0	160.0	240	
B	00	5	15	045	06	4	0 HALB UNIT 6 WAINWRIGHT 5B-15-45-6	0928	278160	20	00	000	006			8	108910
D	00	5	15	045	06	4	0 AMERICAN NORTHLAND WAINWRIG..47-D-5	0928	278160	20	00	000	006			8	108910
B	01	11	5	045	06	4	0 HUSKY WAINWR IN 11B-15-45-6	0928	278160	20	00	000	006			8	408010
B	01	2	15	045	06	4	0 C HICREST ET AL WAINWR 12B-15-45-6	0928	278160	20	00	000	006			8	108010
D	01	2	15	045	06	4	0 C HICREST ET AL WAINWR 12D-15-45-6	0928	278160	20	00	000	006			8	108010
B	01	3	15	045	06	4	0 C HICREST ET AL WAINWR 13B-15-45-6	0928	278160	20	00	000	006			8	408010
D	01	3	15	045	06	4	0 CAN HIGH CREST MILL CITY 13-D-15	0928	278160	20	00	000	006			8	108010
B	01	4	15	045	06	4	0 POC WAINWRIGHT 14B-15-45-6	0928	278160	20	00	000	006			8	108010
D	01	4	15	045	06	4	0 TRICENT POC WAINWRIGHT 14-15-45-6	0928	278160	20	00	000	006			8	108010
D	00	8	16	045	06	4	0 ANOCO WPR WAINWRIGHT IN 8D-16-45-6	0928	278160	20	00	000	006			8	108010
B	00	9	16	045	06	4	0 HALB UNIT 6 WAINWR IN 9B-16-45-6	0928	278160	20	00	000	006			8	408010
D	00	9	16	045	06	4	0 FOSCA WAINWRIGHT 9D-16-45-6	0928	278160	20	00	000	006			8	108010
B	01	6	16	045	06	4	0 HUSKY UNIT 6 WAINWRIGHT 16B-16-45-6	0928	278160	20	00	000	006			8	108010
D	01	6	16	045	06	4	0 FOSCA WAINWRIGHT 16D-16-45-6	0928	278160	20	00	000	006			8	108010
B	00	1	21	045	06	4	0 CTO UNIT 6 WAINWR IN 1B-21-45-6	0928	278160	20	00	000	006			8	408010
D	00	1	21	045	06	4	0 C HICREST WAINWRIGHT 1D-21-45-6	0928	278160	20	00	000	006			8	108010
D	00	2	21	045	06	4	0 HUSKY WAINWR 2D-21-45-6	0928	278160	20	00	000	006			8	108010
D	00	7	21	045	06	4	0 SAL OILS ETAL WAINWR 7D-21-45-6	0928	278160	20	00	000	006			8	108114
B	00	8	21	045	06	4	0 SAL OILS ETAL WAINWR 8B-21-45-6	0928	278160	20	00	000	006			8	108010
D	00	8	21	045	06	4	0 C HICREST WAINWR 8D-21-45-6	0928	278160	20	00	000	006			8	108110
B	00	2	22	045	06	4	0 HUSKY WAINWRIGHT 2B-22-45-6	0928	278160	20	00	000	006			8	108010
B	2	03	22	045	06	4	0 FOSCA WAINWR 3B-22-45-6	0928	278160	20	00	000	006			8	408010
D	00	3	22	045	06	4	0 HALB WAINWRIGHT 3D-22-45-6	0928	278160	20	00	000	006			8	108014
B	00	4	22	045	06	4	0 HALB WAINWRIGHT 4B-22-45-6	0928	278160	20	00	000	006			8	108010
D	00	4	22	045	06	4	0 HUSKY WAINWRIGHT 4D-22-45-6	0928	278160	20	00	000	006			8	108010
B	00	5	22	045	06	4	0 HALB UNIT 6 WAINWR 5B-22-45-6	0928	278160	20	00	000	006			8	408010
D	00	5	22	045	06	4	0 FOSCA BAYSEL WAINWRIGHT 5D-22-45-6	0928	278160	20	00	000	006			8	108110
B	00	6	22	045	06	4	0 HALB UNIT 6 WAINWR 6B-22-45-6	0928	278160	20	00	000	006			8	108010
D	00	6	22	045	06	4	0 FOSCA BAYSEL WAINWR 6D-22-45-6	0928	278160	20	00	000	006			8	408015
C	00	7	22	045	06	4	0 LEWIS ENG WAINWR 7C-22-45-6	0928	278160	20	00	000	006			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	006

EFFECTIVE DATE	OPER NO
01 FEB 1988	086

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	328.0	440	
B	01	21	30	45	06	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
00	12	13	045	06	40		BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	01	31	30	45	06	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	21	31	30	45	06	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	01	31	30	45	06	40	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	01	41	30	45	06	40	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D	01	41	30	45	06	40	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	00	81	40	45	06	40	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	00	91	40	45	06	40	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	00	91	40	45	06	40	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	01	40	45	06	40	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	01	51	40	45	06	40	PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	51	40	45	06	40	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D	01	61	40	45	06	40	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	00	12	30	45	06	40	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	30	45	06	40	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	22	30	45	06	40	PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	22	30	45	06	40	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	00	72	30	45	06	40	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	00	82	30	45	06	40	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	82	30	45	06	40	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	92	30	45	06	40	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	92	30	45	06	40	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	00	12	40	45	06	40	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	40	45	06	40	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	00	22	40	45	06	40	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	108110
D	00	22	40	45	06	40	PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	32	40	45	06	40	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	32	40	45	06	40	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	20	42	40	45	06	40	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	42	40	45	06	40	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	52	40	45	06	40	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	52	40	45	06	40	BAYSEL WAINWRIGHT 5D-24-45-6	0928	278160	20	00	000	010			8	108010

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

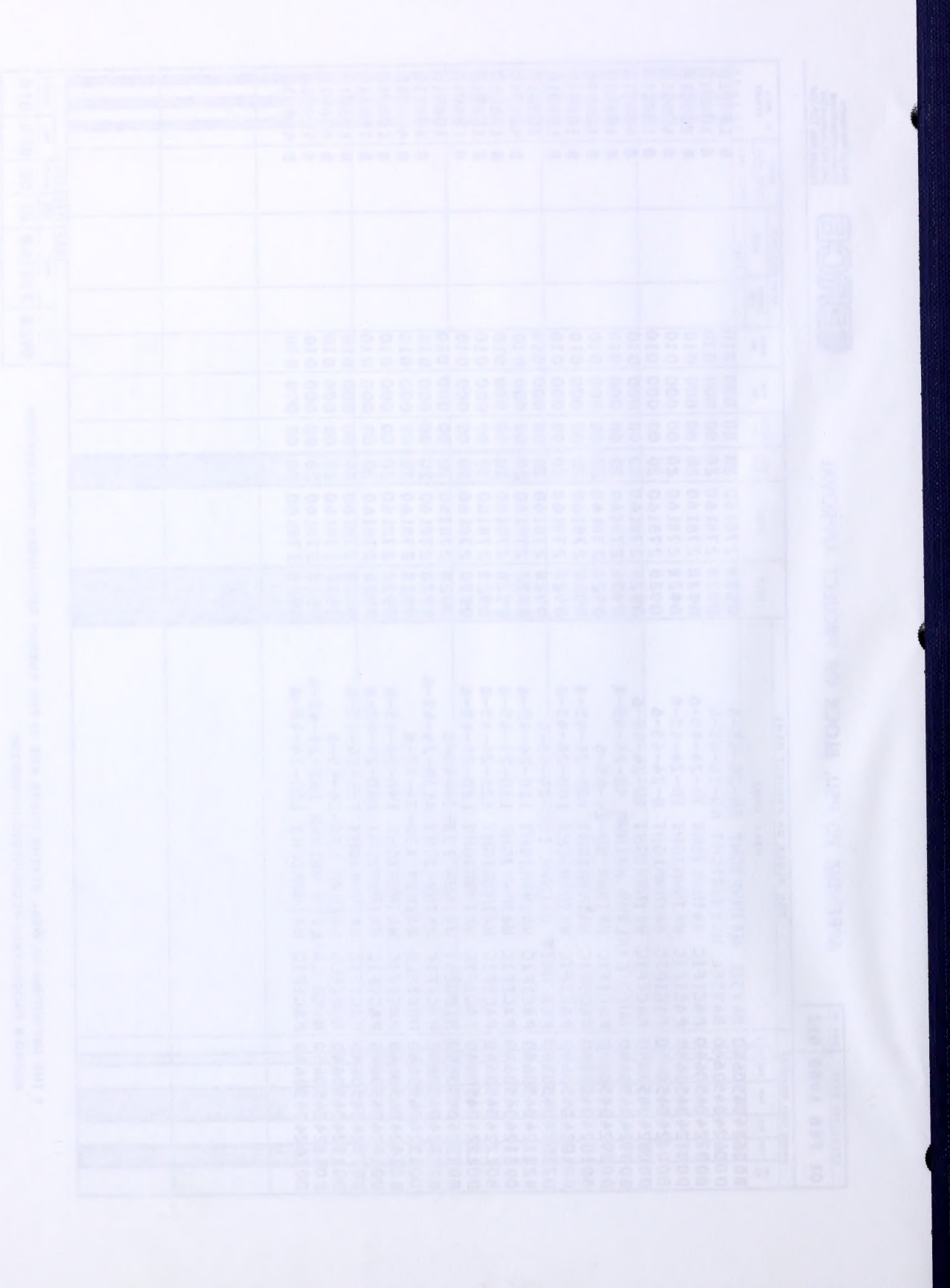
* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 FEB 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
B	00	06	24	045	06	4	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	06	24	045	06	4	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	07	24	045	06	4	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	07	24	045	06	4	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	08	24	045	06	4	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	00	08	24	045	06	4	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	09	24	045	06	4	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	09	24	045	06	4	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	02	24	045	06	4	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	02	24	045	06	4	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	21	02	24	045	06	4	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	21	12	24	045	06	4	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	01	12	24	045	06	4	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	22	24	045	06	4	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	22	24	045	06	4	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	32	24	045	06	4	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108013
B	21	32	24	045	06	4	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	01	32	24	045	06	4	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	42	24	045	06	4	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	42	24	045	06	4	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	01	52	24	045	06	4	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	52	24	045	06	4	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	62	24	045	06	4	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	62	24	045	06	4	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010